District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 6429 Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

O Drawer DD, Artesia, Will Control		r Sont	a Fe, NM 87	505			☐ AME	NDED REPORT
District III 000 Rio Brazos Rd., Aztec, NM 87410		Sam	a 1 C, 1412 -				AIVIL	1022 1—
District IV							TCD/DT	
PO Box, Santa Fe, NM 87504-2088	- on 41	T T () () () ()	RIF AND A	UTHORIZ.	ATION TO	TRAN	2 OGRID Number	
REQUES	ST FOR A	LLUW AI	JED TE .					
	1 Operator nam	e and Address			025706			
Clayton Williams Energy, Inc.						3 1	Reason for Filing Code	
Clayton Williams Energy						СО		3/1/96
Six Desta Drive, Suite 3000			5 Pool Name			T	6 Pool	Code
Midland, Texas 79705						79240		
Johnst Tansill Yts			ts 7 Rvrs (Pro Gas)			9 Well Number		
30-025-09293	Jaimac		8 Property Name			1	5	5
7 Property Code		A C 1						
011792	State A	AC I						County
II. 10 Surface Location		In . T.	Feet from the	North/South Line	Feet from the	East/We	st Line	100
UI or lot no. Section Township	Range	Lot.Idn	1	North	660	11	Vest	Lea
1 1 239	36E	\	1980	Notar				
				North/South Line	Feet from the	East/W	est Line	County
11 Bottom Hole Location	Range	Lot.Idn	Feet from the	North/South Ellie			1	
UI or lot no. Section Township					16 C-129 Effe	ective Date	17 C	129 Expiration Date
N/A	14Gas Con	nection Date	15 C-129 Permit 1	Number	16 0-129 1311		1	1
12 Lse Code 13 Producing Method Cod	140.00							
s P							ULSTR Location and	Description
Cas Transporters			20 POD	21 O/G		22 POD	ULSTR Location and	J
18 Transporter 19 Transpor	orter Name and Ado	dress	20.102		A - 9 - 23	3S - 36F		
CIPID			2622730	G			-	
020809 Sid Richardson Gas	soline Co.	6400			AC 1 Ba			
020809 291 Main St. Fort V	North, Texas 7	6102	2810112	T 0	A-9-2		=	
020445 Scurlock Permian C	Corporation		201011		AC 1 Battery 5			
020445 Scullock 1 974	Houston, Tx 77	210-4648						
1								
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IV. Produced Water				24 POD ULSTR I	ocation and Descri	ption		
IV. Produced Water				24 POD ULSTR I	ocation and Descri	ption		
23 POD	, -9 - 23S - ;	36E AC	1 Battery 5	24 POD ULSTR I	ocation and Descri	ption	20	Perforations
23 POD 2622750 A		36E AC	1 Battery 5	24 POD ULSTR I	ocation and Descri	ption	29	Perforations
23 POD 2622750 A V. Well Completion Data		36E AC		24 POD ULSTR I		ption		
23 POD 2622750 A		36E AC	1 Battery 5	24 POD ULSTR I	28 PBTD	ption		Perforations Sacks Cement
23 POD 2622750 A V. Well Completion Data 25 Spud Date			1 Battery 5	24 POD ULSTR I		ption		
23 POD 2622750 A V. Well Completion Data			1 Battery 5	24 POD ULSTR I	28 PBTD	ption		
23 POD 2622750 A V. Well Completion Data 25 Spud Date			1 Battery 5	24 POD ULSTR I	28 PBTD	ption		
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23 POD 2622750 A V. Well Completion Data 25 Spud Date			1 Battery 5	24 POD ULSTR I	28 PBTD 32 Depth Set	ption	33	
23 POD 2622750 A V. Well Completion Data 25 Spud Date 30 Hole Size	26 Ready Date	31 Casin	1 Battery 5 27 TD 3 & Tubing Size	24 POD ULSTR I	28 PBTD	ption		Sacks Cement
23 POD 2622750 A V. Well Completion Data 25 Spud Date 30 Hole Size VI. Well Test Data		31 Casin	1 Battery 5	24 POD ULSTR I	28 PBTD 32 Depth Set	ption	33	Sacks Cement 39 Csg. Pressure
23 POD 2622750 A V. Well Completion Data 25 Spud Date 30 Hole Size	26 Ready Date	31 Casin	1 Battery 5 27 TD 3 & Tubing Size 36 Test Date	24 POD ULSTR I	28 PBTD 32 Depth Set	ption	33	Sacks Cement
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23 POD 2622750 A V. Well Completion Data 25 Spud Date 30 Hole Size VI. Well Test Data 34 Date New Oil 40 Choke Size	26 Ready Date 35 Gas Delivery 41 Oil	31 Casing	1 Battery 5 27 TD 3 & Tubing Size 36 Test Date 42 Water		28 PBTD 32 Depth Set 37 Test Length 43 Gas	LCONS	38 Tbg Pressure 44 AOF ERVATION D	Sacks Cement 39 Csg. Pressure 45 Test Method
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