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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Clayton M. Williams, Jr., Inc. Clayton M. Williams, Jr., Inc. 300-025-09293 dideres Six Desta Drive, Suite 3000, Midland, Texas 79705 Keason(s) for Filing (Check proper bas) (we Well Change in Transporter of Oil Dry Cai Croudenaise Croudenaise Hal J. Rasmussen Operating Inc., Six Desta Drive, Suite 2700, Midland, Texas 79705 Lease Name State A A/C 1 SS DESCRIPTION OF WELL AND LEASE Lease Name State A A/C 1 SS Jalmat Tanssill Yt Seven Rivers State A A/C 1 SS Range 36E North Lice and 660 Feet From The Mest Line Considered Unit Letter 1980 Feet From The North Lice and 660 Feet From The Mest Line Considered Croudenaise The Description of Virginia And Control Texas New Mexico Pipeline Co. Texas New Mexico Pipeline Co. Six Desta Drive, Suite 2700, Midland, Texas 79705 Six Address Give address to which approved copy of this form to to be send) Kell Gas Company Kell Gas Well Workover Kell Gas Company Kell Gas Well Kell Gas Well Workover Kell Gas Company Kell Gas Company Kell Gas Well Workover			TO TRA	NSF	PORTOIL	AND NA	I URAL GA		BI NI			
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Dorothea Owens Regulatory Analyst Printed Name June 7, 1991 (915) 682-6324 Title Title Title	Wrother C	wens				Rv	CAIGINAL	. SIGNED E	Y JERRY S	EXTON		
Printed Name Title Title						DISTRICT I SUPERVISOR						
June 7, 1991 (915) 682-6324		Regu	Tacory P			Tial	. 5°°	and the first				
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			<u> </u>		e No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.