SANTA FE	11	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER GAS	+		
OPERATOR			
PRORATION OFFICE			
Operator			
SUN TEXAS	S COMPANY		
P. 0. Box	x 4067 Midland, Texas	79704	
Reason(s) for filing (Check prope		Other (Please explain)	
New Wo!l	Change in Transporter of:		
Recompletion			
Change in Ownership X	Casinghead Gas Conder		
If change of ownership give na and address of previous owner	TEXAS PACIFIC OIL COMP.	ANY, INC. P. O. Box 406'	7 Midland, TX, 79704
DESCRIPTION OF WELL A		ormation Kind of Lease	Lease No.
MARY P MART	55 Jarsus Ma	State, Federal	or Fee DIAIC
Location			
Unit Letter 🔑 ;;	1997 _ Feet From The North Lin	ie and <u>lelel</u> Feet From T	The X
		ST - E , NMPM, Losa	County
Line of Section 11.5	Township , Hange		
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	STR'D	
Nome of Authorized Transporter	of Oil or Condensate	Address (Give address to which approv	ed copy of this form is to be sent
		Address (Give address to which approv	ved copy of this form is to be sent)
Nome of Authorized Transporter	of Casinghead Gas or Dry Gas		
	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	en
If well produces oil or liquids, give location of tanks.			
	ed with that from any other lease or pool,	give commingling order number:	ŀ
If this production is commingle COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp	oletion - (X)	New Well Workover Deepen	
	Date Compl. Ready to Prod.	To:al Depth	P.B.T.D.
Date Spudded	Date Compt. Ready to From		
Elevations (DF, RKB, RT, GR, e	tte. / Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Cusing Shoe
	TUDING CASING AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
		after recovery of total volume of load oil	and must be equal to or exceed top allow
TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	
OIL WELL	able for this d	producing Method (Flow, pump, gas li)	
	able for this d	Producing Method (Flow, pump, gas li	ft, etc.)
OIL WELL	able for this d	epth or be for full 24 hours)	
OII. WELL Date First New Oil Run To Tank Length of Test	able for this d	Producing Method (Flow, pump, gas li) Casing Pressure	ft, etc.)
OIL WELL Date First New Oil Run To Tani	able for this d	Producing Method (Flow, pump, gas li	ft, etc.) Choke Size
OII. WELL Date First New Oil Run To Tank Length of Test	able for this d	Producing Method (Flow, pump, gas li) Casing Pressure	ft, etc.) Choke Size
OII. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls.	ft, etc.) Choke Size Gas-MCF
OII. WELL Date First New Oil Run To Tank Length of Test	able for this d	Producing Method (Flow, pump, gas li) Casing Pressure	ft, etc.) Choke Size
OII. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d ks Date of Test Tubing Pressure Cii-Bbls. Length of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	ft, etc.) Choke Size Gas-MCF
OII. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	able for this d ks Date of Test Tubing Pressure Cii-Bbls. Length of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls.	ft, etc.) Choke Size Gas-MCF Gravity of Condensate
OII, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this d ts Date of Test Tubing Pressure Off-Bbls. Length of Test Tubing Pressure (Shut-in)	epth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	fi, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
OII. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d ts Date of Test Tubing Pressure Off-Bbls. Length of Test Tubing Pressure (Shut-in)	epth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	ft, etc.) Choke Size Gas-MCF Gravity of Condensate
OII, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) . CERTIFICATE OF COMPL	able for this d tes Date of Test Tubing Pressure Offieble. Length of Test Tubing Pressure (Shut-in) LIANCE	Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA OCT 27	(i, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1980
OII, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) . CERTIFICATE OF COMPI I hereby certify that the rules	able for this d able for this d ts Date of Test Tubing Pressure Off-Bbls. Length of Test Tubing Pressure (Shut-in) LIANCE s and regulations of the Oil Conservation Vide with and that the information given	Producing Method (Flow, pump, gas li) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED OCT 27 Orig. Signe	fi, etc.J Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1980, 19
OII, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) . CERTIFICATE OF COMPI I hereby certify that the rules	able for this d tes Date of Test Tubing Pressure Offieble. Length of Test Tubing Pressure (Shut-in) LIANCE	Producing Method (Flow, pump, gas li) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (5hut-in) OIL CONSERVA APPROVED OCT 2.7 Orig. Signe By Longy Series	(i, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1980, 19
OII, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) . CERTIFICATE OF COMPI I hereby certify that the rules	able for this d able for this d ts Date of Test Tubing Pressure Off-Bbls. Length of Test Tubing Pressure (Shut-in) LIANCE s and regulations of the Oil Conservation Vide with and that the information given	Producing Method (Flow, pump, gas li) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED OCT 27 APPROVED OTS. Signe BYJerry Secto Dist la Sup	(i, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1980, 19 Da P
OII, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been comp above is true and complete	able for this d able for this d tend for Test Oil-Bbls. Uning Pressure (Shut-in) Liance a and regulations of the Oil Conservation blied with and that the information given to the best of my knowledge and belief.	Producing Method (Flow, pump, gas li) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED OCT 27 APPROVED OCT 27 Orig. Signe BYJerry Sexto Dist 1. Sup TITLEDist 1. Sup	(i, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1980, 19 Da by Compliance with RULE 1104.
OII, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been comp above is true and complete	able for this d able for this d tend for Test Oil-Bbls. Uning Pressure (Shut-in) Liance a and regulations of the Oil Conservation blied with and that the information given to the best of my knowledge and belief.	epth or be for full 24 hours)         Producing Method (Flow, pump, gas li)         Casing Pressure         Water-Bbls.         Bble. Condensate/MMCF         Casing Pressure (5hut-in)         OIL CONSERVA         APPROVED       OCT 2.7         Orig. Signe         BY	(i, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1980 
OII. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been comp above is true and complete	able for this d able for this d test Tubing Pressure Oil-Bbls. Diled with and that the information given to the best of my knowledge and belief. Manual Signature)	epth or be for full 24 hours)         Producing Method (Flow, pump, gas li)         Casing Pressure         Water-Bbls.         Bble. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONSERVA         APPROVED         Orig. Signe         BY         Jerry Serve         This form is to be filed in         If this is a request for allow         well, this form must be accomptone	(i, etc.)         Choke Size         Gas-MCF         Gravity of Condensate         Choke Size         Choke Size         ATION COMMISSION         1980         na         by         pn         gravity of a newly drilled or deepene         anied by a tabulation of the deviation         ordence with RULE 111.
OII. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been comp above is true and complete	able for this d able for this d Tubing Pressure O(1-Bbls. C1-Bbls. Length of Test Tubing Pressure (Shut-in) LIANCE s and regulations of the Oil Conservation blied with and that the information given to the best of my knowledge and belief. (Signature) rations Superintendent/West	epth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED OCT 2.7 APPROVED Orig. Signs BY	fi, etc.)         Choke Size         Gas-MCF         Gravity of Condensate         Choke Size         Choke Size         ATION COMMISSION         1980         na by         pn         gravity of a newly drilled or deepene         anied by a tabulation of the deviation         ordence with RULE 111.         uat be filled out completely for allow
OII. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been comp above is true and complete	able for this d able for this d test Tubing Pressure Oil-Bbls. Uning Pressure (Shut-in) Length of Test Tubing Pressure (Shut-in) LIANCE s and regulations of the Oil Conservation blied with and that the information given to the best of my knowledge and belief. (Signature) rations Superintendent/West (Title)	epth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	fi, etc.)         Choke Size         Gas-MCF         Gravity of Condensate         Choke Size         Choke Size         ATION COMMISSION         1980         na by         na by         compliance with RULE 1104.         wable for a newly drilled or deepene anied by a tabulation of the deviatio ordence with RULE 111.         ust be filled out completely for allow eile.         U         U
OII. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been comp above is true and complete	able for this d able for this d Tubing Pressure O(1-Bbls. C1-Bbls. Length of Test Tubing Pressure (Shut-in) LIANCE s and regulations of the Oil Conservation blied with and that the information given to the best of my knowledge and belief. (Signature) rations Superintendent/West	epth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (5hut-in) OIL CONSERVA APPROVED OCT 2.7 APPROVED Orig. Signs BY	fi, etc.)         Choke Size         Gas-MCF         Gravity of Condensate         Choke Size         ATION COMMISSION         1980
OII. WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI I hereby certify that the rules Commission have been comp above is true and complete	able for this d the able for this d the able for this d Tubing Pressure O(1-Bbls. O(1-Bbls. Uning Pressure (Shut-in) LIANCE a and regulations of the Oil Conservation blied with and that the information given to the best of my knowledge and belief. (Signature) rations Superintendent/West (Title) SEP 1 & 1980	epth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (5hut-in) OIL CONSERVA APPROVED OCT 2.7 APPROVED Orig. Signs BY	fi, etc.)         Choke Size         Gas-MCF         Gravity of Condensate         Choke Size         Choke Size         ATION COMMISSION         1980         na by         na by         compliance with RULE 1104.         wable for a newly drilled or deepene anied by a tabulation of the deviatio ordence with RULE 111.         ust be filled out completely for allow eile.         U         U