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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-2A	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "A" A/c-1	
9. Well No.	
54	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Texas Pacific Oil Company, Inc.
3. Address of Operator P. O. Box 4067, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>10</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3485' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. POH w/rods and pump. Install BOPE. POH w/tubing.
2. Run tubing w/squeeze packer and a RBP. Locate casing leak.
3. Set RBP below leak. Dump 2 sx. sand on RBP.
4. Squeeze leak w/250 sx. Class "C" containing .6% Halad-22 and 6# salt/sk. Tail-in with 50 sx. Class "C" containing 6# salt/sk. Do not exceed 3000 psi or 2 hrs. pumping time. Hold 500 psi on tubing-casing annulus while squeezing.
5. POH w/tubing and packer. RU Reverse Unit. Run tubing w/bit and collars. Drill out to RBP. Test squeezed leak to 1000 psi. Wash sand off of RBP.
6. POH w/tubing, DC's and bit. Run tubing and retrieve RBP.
7. Run tubing, rods and pump. RDMOPU.
8. Place well on production and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. McClinton</u>	TITLE <u>District Operations Supt.</u>	DATE <u>7-6-77</u>
APPROVED BY <u>John Ryan</u>	TITLE <u>Geologist</u>	DATE <u>JUL 11 1977</u>

CONDITIONS OF APPROVAL, IF ANY:

APR 1 1977
OIL CONSERVATION COMM.
HOBBS, N. M.