NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

				Addres	Q				
ame of Company	ific Coal &	Oil Company		1	o. Box	1688	Hobbs,	New M	exico
ease			ell No.	Unit Letter		Township		Range	
State "A"			55	<u> </u>	10	23	8	36E	
te Work Perfor 4/29/59	med	Poel Lengite	-Mattix			County Lo	A		
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Beginning I	Orilling Operation:	s Casi	ing Test and	Cement Job		Other (Ex	plain):		
Plugging		Rem	Remedial Work						
tailed account	of work done, nat	ture and quantity of	f materials u	ised, and resu	alts obtain	ned.			
itnessed by	D D V-4		Position	Man Pana	1	Company	uttie Coel	1 & 041	Company
itnessed by	P. B. MeC		Produc	tion Fore	man	Texas Pac	oific Coal	1 & 01]	Company
itnessed by	P. B. McC	FILL IN BEL	Production ON FOR R	EMEDIAL W	ORK RE	PCRTS ON	LY		
F Elev.	T D	FILL IN BEL	Production ow FOR R	EMEDIAL W	ORK RE	Producing	LY Interval	Comp	letion Date
F Elev. 348	T D	FILL IN BEL	Production ON FOR R	EMEDIAL WILL DO STATE OF THE ST	ORK RE	Producing 3	LY Interval - 3754	Comp	
F Elev. 348 Tubing Diamete	T D	FILL IN BEL 3800 Tubing Depth	Production of the production o	MAL WELL () 3725 Oil Stri	ORK REDATA	Producing 3	LY Interval	Comp	letion Date
F Elev. 348 Tubing Diamete 2-3/	T D T D Val(s)	3800 Tubing Depth 3675	Production of the Part Description of the Part Descrip	Oil Stri	ORK REDATA	Producing 3678 -	LY Interval - 3754	Comp	letion Date
F Elev. 348 ubing Diamete 2-3/ erforated Inter	T D 8* OD val(s) 3678-82,	FILL IN BEL 3800 Tubing Depth	Production of the Part Description of the Part Descrip	3725 Oil Stri 530-33, 37	men PORK REDATA	Producing 3 3678 - ter	LY Interval - 3754	Comp	letion Date
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ubing Diamete	T D 8* OD val(s) 3678-82,	3800 Tubing Depth 3675	Production OW FOR R ORIGI PBTD	3725 Oil Stri 53 Product	men ORK REDATA Ing Diame OR O	Producing 3 3678 - ter	LY Interval - 3754 Oil Strin	Comp	letion Date
F Elev. 348 Subing Diamete 2-3/ Perforated Inter Open Hole Inter	T D 8* OD val(s) 3678-82, val	3800 Tubing Depth 3675 3694-96, 371	Production OW FOR R ORIGI PBTD	Oil Stri Production	men ORK REDATA Ing Diame OB OB ORK OVER Water F B	Producing 3678 - ter 3748-54 strion(s) Rivers &	Interval 3754 Oil Strin Queen	Comp Ang Depth 3799*	letion Date /13/59 Gas Well Potenti
F Elev. 348 ubing Diamete 2-3/ erforated Inter pen Hole Inter Test Before	T D val(s) 3678-82, val Date of Test 4/13/59	3800 Tubing Depth 3675† 3694-96, 371	Production OW FOR R ORIGI PBTD PBTD RESUL: Gas F	Oil Stri Production CFPD	men ORK RE DATA Ing Diame OB Ing Forma T KOVER Water F B	Producing 3678 - ter 3748-54 stion(s) Rivers &	Anterval 3754 Oil Strin Queen GOR Cubic feet/	Comp Ang Depth 3799*	letion Date /13/59 Gas Well Potenti
Test Before Workover After	Date of Test 4/13/59 5/3/59	3800 Tubing Depth 3675* 3694-96, 371	Production of the production o	3725 Oil Stri Production CFPD 146	men ORK REDATA Ing Diame OB OB ORK OVER Water F B 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Producing 3 3678 - ter 3748-54 ttion(s) Rivers &	Anterval 3754 Oil Strin GOR Cubic feet/ 13,326	Comp lag Depth 3799*	letion Date /13/59 Gas Well Potenti
Test Before Workover After	Date of Test 4/13/59 5/3/59	3800 Tubing Depth 3675 3694-96, 371	Production of the production o	3725 Oil Stri Production CFPD 146	men ORK REDATA Ing Diame OD Second Transport KOVER Water F B eby certife e best of	Producing 3 3678 - ter 3748-54 trion(s) Rivers & Production PD 67	Anterval 3754 Oil Strin GOR Cubic feet/ 13,326	Comp lag Depth 3799*	letion Date /13/59 Gas Well Potenti MCFPD