		_	<b>6</b> -100	
			orm C-103 evised 3-55)	
NEW MEXICO OIL CONSER	VATION COMM	ISSION		
MISCELLANEOUS REF			<u>,1 10 05</u>	
(Submit to appropriate District Office	as per Commis	sion Rule 1106	)	
COMPANY Texas Pacific Coal & Oil Company (Addre	y P. O. Box 16 ess)	88 Hobbs,	New Mexico	
LEASE State "A" A/c-1 WELL NO. 55	UNIT E	5 10 T 23	s <sup>R</sup> 36E	
DATE WORK PERFORMED 3/25-26/59	POOL L	nglie-Mattix	·····	
			f Casing Shut-off	
This is a Report of: (Check appropriate blo	ock)	sults of lest o	f Casing Shut-off	
<b>x</b> Beginning Drilling Operations	Ren	medial Work		
Plugging	Oth	er		
	· · · · · · · · · · · · · · · · · · ·		l mogulta obtained	
Detailed account of work done, nature and	quantity of mate	erials used and	a results obtained.	
My <sup>V</sup>	10K0 Della	to T.D. of 333	2 <b>4</b>	
Spudded at 5:15 p.m., March 25, in redbed. Ran 10 joints, 323'	8-5/8ª 24# H-4	o smis. casing,		
net 101 heley KR at 3331. Come	mted with 300 s	acks regular		
nest. Pummed plug to 276' at 1	1:45 p.m., 3/25	/)y - cement		
circulated. Tested casing with at 11:45 p.m., 3/26/59. Test e	a ka	TLAY MITHRAR		
FILL IN BELOW FOR REMEDIAL WORK I	REPORTS ONL	Y		
Original Well Data:		_		
DF Elev. TD PBD	Prod. Int.	Comp	Compl Date	
	1 String Dia	Oil String Depth		
Perf Interval (s)				
Open Hole Interval Producin	ng Formation (s	s)		
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
		(Com	and the second se	
OIL CONSERVATION COMMISSION	I hereby certi above is true	fy that the info and complete	ormation given to the best of	
	my knowledge			
Name 11, Milline	Name	BA Ba	len	
Title	Position District Engineer			
Date	Company Tex	as Pacific Coa	1 & Oil Company	