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| | [B] [| Offset Operators, Lea | aseholders or Surface | owner | |
| | [C] [| Application is One V | Vhich Requires Publi | shed Legal Notic | ce |
| | [D] [| Notification and/or C | Concurrent Approval Int - Commissioner of Public Lar | by BLM or SLO | 1 |
| | [E] [| For all of the above, | Proof of Notification | or Publication i | s Attached, and/or, |
| | [F] | Waivers are Attache | | | |
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[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

| | Signature | | Date |
|--------------------|-----------|----------------|----------------------|
| Print or Type Name | | e-mail Address |) west of pecos. com |



DENVER • ASPEN BOULDER • COLORADO SPRINGS DENVER TECH CENTER BILLINGS • BOISE CHEYENNE • JACKSON HOLE SALT LAKE CITY • SANTA FE WASHINGTON, D.C. SUITE 1 110 NORTH GUADALUPE SANTA FE, NEW MEXICO 87501-6525 MAILING ADDRESS P.O. BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043 www.hollandhart.com

November 28, 2001

HAND-DELIVERED

Lori Wrotenbery, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 2040 South Pacheco Street Santa Fe, New Mexico 87505

> Re: Application of Raptor Resources, Inc for administrative approval of an unorthodox gas well location for its State "A" A/C-1 Well No. 56 at a point 1980 feet from the North and West lines of Section 10 Township 23 South, Range 36 East, NMPM, and the simultaneous dedication of this well and other existing producing Jalmat gas wells to a previously approved non-standard 520-acre spacing unit in the Jalmat Gas Pool, Lea County, New Mexico.

Dear Ms. Wrotenbery:

Pursuant to the provisions of the Special Rules and Regulations for the Jalmat Gas Pool as promulgated by Division Order No. R-8170, as amended, and the Amended Stipulated Declaratory Judgment issued by the First Judicial District Court of Santa Fe County, New Mexico on July 11, 2001, in <u>Hartman v. Oil Conservation Commission</u> (Cause No. D-0101-CV-9902927), Raptor Resources, Inc. hereby files its application for approval of its State "A" A/C-1 Well No. 56 to be re-entered in the Jalmat Gas Pool (Tansill-Yates-Seven Rivers) at a non-standard gas well location 1980 feet from the North and West lines of Section 10, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. The approval of this application and the re-completion of this well in the Jalmat Gas Pool will result in spacing of less than 160 acres per well. Raptor also seeks the simultaneous dedication of all producing Jalmat gas wells on a non-standard 520-acre gas spacing unit comprised of the W/2 of Section 10 and the S/2 NE/4, N/2 SE/4 and SE/4 SE/4 of Section 9, both in Township 23 South, Range 36 East, NMPM.

This GPU was established by Division Order No. R-9073, dated December 14, 1989, as amended by Division Order No. R-9073-B [Paragraph No. (8) of Exhibit "A"] and had dedicated thereon the two following wells:

- (1) State "A" A/C-1 Well No. 37 (API No. 30-025-09290), located at a standard gas well location 1650 feet from the North and West lines (Unit F) of Section 10; and
- (2) State "A" A/C-1 Well No. 38 (API No. 30-025-09291), located as a standard gas well location 990 feet from the South and West lines (Unit M) of section 10.

By Division Administrative Order NSL-2727, dated December 7, 1989, as amended by order dated July 22, 1991, another well for this spacing unit, the State "A" A/C-1 Well No. 88 (API No. 30-025-09297), located at an unorthodox gas well location 1980 feet from the South and West lines (Unit K) of Section 10 was approved.

By Division Administrative Order NSL-2729, dated December 7, 1989, as amended by order dated July 22, 1991, another well for this spacing unit, the State "A" A/C-1 Well No 49 (API No. 30-025-09292), located at an unorthodox gas well location 660 feet from the North and West lines (Unit D) of Section 10 was approved.

By Division Administrative Order NSL-2731, dated December 7, 1989, as amended by order dated July 22, 1991, another well for this spacing unit, the State "A" A/C-1 Well No. 89 (API. No. 30-025-09298), located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 10 was approved.

In August, 1990 an additional well was completed in this spacing unit, the State "A" A/C-1 Well No. 55 (API No. 30-025-09293), located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 10.

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By Division Administrative Order NSL-4371 (SD), dated October 25, 1999, another well for this spacing unit, the State "A" A/C-1 Well No. 81 (API

Raptor Resources, Inc Application for Administrative Approval of Unorthodox Well Location and Simultaneous Dedication November 28, 2001 Page 3

No. 30-025-09295), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 10 was approved.

By Division Order No. R-11591, Case No. 12823, dated May 31, 2001, the following two described wells located at unorthodox gas well location were approved for this spacing unit:

- (1) State "A" A/C-1 Well No. 130 (API No. 30-025-35552), located at an unorthodox gas well location 660 feet from the South and East lines (Unit P) of Section 9; and
- (2) State "A" A/C-1 Well No. 131 (API No. 30-025-35556), located at an unorthodox gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 9.

The Jalmat Gas Pool is governed by Special Pool Rules and Regulations, promulgated by Division order No. R-8170. Rule 2(b) of these rules provides for wells located on 640-acre spacing units to be located no closer than 1650 feet from the outer boundary of spacing unit.

Attached hereto as Exhibit A is a plat which shows the subject 520-acre spacing unit comprising the S/2 NE/4, N2 SE/4, and SE/4 SE/4 of Section 9 and the W/2 of Section 10, both in Township 23 South, Range 36 East NMPM and the operators of offsetting tracts. Exhibit B is a copy of the Oil Conservation Division Form C-102 which shows the location of the proposed unorthodox well location and all other wells currently dedicated to this non-standard spacing unit.

Exhibit C is a list of wells that shows the State "A" A/C-1 Well No. 100, located in Section 9 (Unit letter H) been plugged and abandoned and that Well No. 88 in Section 10 (Unit letter K) is Temporary Abandoned. Exhibit D lists the parties affected by this application. A copy of this Application including a copy of the plat described above has been sent to these affected parties by certified mail-return receipt requested in accordance with Rule 1207 (A)(2) advising them that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

A draft order for your consideration approving this application has been E-mailed to the Division and is enclosed on hard copy and computer disk. Raptor Resources, Inc Application for Administrative Approval of Unorthodox Well Location and Simultaneous Dedication November 28, 2001 Page 4

Your attention to this application is appreciated.

Very truly yours,

illian (

William F. Carr Attorney for Raptor Resources, Inc.

Enclosures

cc: Bill R. Keathly Regulatory Agent for Raptor Resources, Inc

Oil Conservation Division-Hobbs



Contraction & Lewis B. Burleson

A Lanexco Inc

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A

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SECTION 10, T 23S R 36E

OFFSET OPERATORS

EXHIBIT A

James N. Evans

Concession of the local division of the loca

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Doyle Hartman

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District I 1625 N. French Dr., Hobbs. NM 88240 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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EXHIBIT B

| | EXHIBIT (" A/C 1 W | all No. 56 | | | |
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| F20 acro Non-St | andard Ja | Imat Gas F | ool Spacing ar | nd Proration Unit | |
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| Section 10, 1980' FSL & 660' FWL (Unit L | | | 0' FWL (Unit L) | | |
| | | | | | |
| WELL Name | Well No | Status | API No. | Sec/Twp/Rg/UL | Footage from Lease |
| | | | | | 1980' FNL & 990' FEL |
| State "A" A/C 1 | 100 | P&A | 30-025-09279 | 9 23S 36E H 10 23S 36E C | 660' FNL& 1980' FWL |
| State "A" A/C 1 | 81 | Р | 30-025-09295 | 10 23S 36E C | 660' FNL & 660' FWL |
| State "A" A/C 1 | 49 | P | 30-025-09292 | 10 23S 36E E | 1980' FNL & 660' FWL |
| State "A" A/C 1 | 55 | P | 30-025-09293 | 10 23S 36E F | 1650' FNL & 1650' FWL |
| State "A" A/C 1 | 37 | P | 30-025-09290 30-025-09297 | 10 235 36E K | 1980' FSL & 1980' FWL |
| State "A" A/C 1 | 88 | TA | 30-025-09297 | 10 23S 36E M | 990' FSL & 990' FWL |
| State "A" A/C 1 | 38 | P | 30-025-09291 | 10 23S 36E N | 660' FSL & 1980' FWL |
| State "A" A/C 1 | 89 | P | 30-025-09296 | | 1980' FNL & 1980' FWL |
| State "A" A/C 1 | 86 | TA | 30-025-35552 | | 660' FSL & 660' FEL |
| State "A" A/C 1 | 130 | | 30-025-35556 | | 1980' FSL & 660' FEL |
| State "A" A/C 1 | 131 | | 00-020-00000 | | |

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EXHIBIT D State "A" A/C/ 1 Well No. 56 520 acre Non-Standard Jalmat Gas Pool Spacing and Proration Unit Township 23 South, Range 36 East, N.M.P.M. Section 10, 1980' FSL & 660' FWL (Unit L)

Notification of Offset Operators

Arch Petroleum Inc. P.O. Box 10340 Midland, TX 79702-7340

Conoco Inc 10 Desta Dr., Ste 100 W Midland, TX 79705

Lewis B. Burleson P.O. Box 2479 Midland, TX 79702

Gruy Petroleum Management Co. P.O. Box 140907 Irving, TX 75014-0907

Lanexco Inc P.O. Box 2730 Midland, TX 79702

McCasland Management Co C/o: Oil Reports & Gas Service Inc P.O. Box 755 Hobbs, NM 88241

Mirage Energy Inc 7915 N. Llewelyn Hobbs, NM 88241

Yarbrough Oil LP P.O. Box 1769 Eunice, NM 88231

Hal J. Rasmussen Oper Inc 310 W. Wall Midland, TX 79701

James N. Evans C/O: Oil Reports & Gas Service Inc P O Box 755 Hobbs, NM 88241

Doyle Hartman P O Box 10426 Midland, TX 79702

EXHIBIT D

EXHIBIT D State "A" A/C/ 1 Well No. 56 520 acre Non-Standard Jalmat Gas Pool Spacing and Proration Unit Township 23 South, Range 36 East, N.M.P.M. Section 10, 1980' FSL & 660' FWL (Unit L)

Notification of Offset Operators Page 2

Arco Permian P O Box 1610 Midland, TX 79702-7340





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November 28, 2001

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL AFFECTED PARTIES

Re: Application of Raptor Resources, Inc for administrative approval of an unorthodox gas well location for its State "A" A/C-1 Well No. 56 at a point 1980 feet from the North and West lines of Section 10 Township 23 South, Range 36 East, NMPM, and the simultaneous dedication of this well and other existing producing Jalmat gas wells to a previously approved non-standard 520-acre spacing unit in the Jalmat Gas Pool, Lea County, New Mexico.

Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the Oil Conservation Division on this date by Raptor Resources, Inc. for administrative approval of an unorthodox well location for its State "A" A/C-1 Well No. 56 (API No. 30-025-09294), located 1980 feet from the South line and 660 feet from the West line of Section 10, Township 23 South, Range 36 East, N.M.P.M., Lea County, New Mexico.

As the owner of an interest which will be affected by the proposed well, you may object to this application. Objections must be filed in writing at the Division's Santa Fe office within twenty days from the date this notice was sent to you. If no objection is received within twenty days after the Division Director receives this application, the unorthodox location may be approved.

y truly you

William F. Carr Attorney for Raptor Resources, Inc.

Enclosure

cc: Mr. Russell Douglass Mr. John Lawrence December , 2001

Raptor Resources,Inc. c/o Holland & Hart, LLP Post Office Box 2208 Santa Fe, New Mexico 87504-2208

Attention: William F. Carr

Administrative Order NSL-___(SD)

01112131415

Dear Mr. Carr:

Reference is made to your application dated November 28,2001 for an unorthodox gas well location in an existing non-standard 520-acre gas spacing unit for the Jalmat Gas Pool comprising the S/2 NE/4, N/2 SE/4 and SE/4 SE/4 of Section 9 and the W/2 of Section 10, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

This spacing unit was established by Division Order No. R-9073, dated December 14, 1989, as amended by Division Order No. R-9073-B [Paragraph No. (8) of Exhibit "A"] and had dedicated thereon the two following wells:

- State "A" A/C-1 Well No. 37 (API No. 30-025-09290), located at a standard gas well location 1650 feet from the North and West lines (Unit F) of Section 10; and
- State "A" A/C-1 Well No. 38 (API No. 30-025-09291), located as a standard gas well location 990 feet from the South and West lines (Unit M) of section 10.

By Division Administrative Order NSL-2727, dated December 7, 1989, as amended by order dated July 22, 1991, another well for this spacing unit, the State "A" A/C-1 Well No. 88 (API No. 30-025-09297), located at an unorthodox gas well location 1980 feet from the South and West lines (Unit K) of Section 10 was approved.

By Division Administrative Order NSL-2729, dated December 7, 1989, as amended by order dated July 22, 1991, another well for this spacing unit, the State "A" A/C-1 Well No 49 (API No. 30-025-09292), located at an unorthodox gas well location 660 feet from the North and West lines (Unit D) of Section 10 was approved.

By Division Administrative Order NSL-2731, dated December 7, 1989, as amended by order dated July 22, 1991, another well for this spacing unit, the State "A" A/C-1 Well No. 89 (API. No. 30-025-09298), located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 10 was approved. Raptor Resources, Inc. December __, 2001 Page 2

In August, 1990 an additional well was completed in this spacing unit, the State "A" A/C-1 Well No. 55 (API No. 30-025-09293), located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 10.

By Division Administrative Order NSL-4371 (SD), dated October 25, 1999, another well for this spacing unit, the State "A" A/C-1 Well No. 81 (API No. 30-025-09295), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 10 was approved.

By Division Order No. R-11591, Case No. 12823, dated May 31, 2001, the following two described wells located at unorthodox gas well location were approved for this spacing unit:

- State "A" A/C-1 Well No. 130 (API No. 30-025-35552), located at an unorthodox gas well location 660 feet from the South and East lines (Unit P) of Section 9; and
- (2) State "A" A/C-1 Well No. 131 (API No. 30-025-35556), located at an unorthodox gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 9.

By the authority granted me under the provisions of the Amended Stipulated Declaratory Judgment issued by the First Judicial District Court of Santa Fe County, New Mexico on July 11, 2001, in <u>Hartman v. Oil Conservation</u> <u>Commission</u> (Cause No. D-0101-CV-9902927), and Rule 2 of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. 8170, as amended, the following described well location at an unorthodox gas well location is hereby approved:

State "A" A/C-1 Well No. 56

(API No. 30-025-09294) 1980' FSL & 660' FWL (Unit L) Section 10, Township 23 South, Range 36 East, NMPM

Also, you are hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-1 Well Nos. 37, 38, 49, 55, 81, 89, 130 and 131. Furthermore you are hereby permitted to produce the allowable assigned the spacing unit from all of said wells in any proportion. Raptor Resources, Inc. December __, 2001 Page 3

All provisions applicable to the subject spacing unit in Division Order No. R-9073, Order No. R-9073-B, and Order NSL-2727, Order NSL-2729, Order NSL-2731, Order NSL-4371(SD), and Order R-11591 shall remain in full force and effect until further notice.

Sincerely,

Lori Wrotenbery Director

SEAL

cc: Oil Conservation Divison - Hobbs NM State Land Office - Santa Fe

