Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-025-09294	
5. Indicate Type of Lease STATE X	FEE

DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name	
1. Type of Well: OR. GAS WELL X WELL OTHER	State A A/C 1	
2. Name of Operator	8. Well No.	
	56	
Clayton W. Williams, Jr., Inc.	9. Pool name or Wildcat	
3. Address of Operator Six Desta Drive. Suite 3000 Midland. Texas 79705	Langlie Mattix 7R-Queen-GB	
4 317.11 7		
Unit Letter L : 1980 Feet From The South Line and 66	O Feet From The West Line	
Section 10 Township 23S Range 36E	NMPM Lea County	
//////////////////////////////////////		
Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS X COMMENCE DRILL	ING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND	CEMENT JOB	
OTHER: OTHER:		
10. Describe Proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in	ncluding estimated date of starting any proposed	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, as work) SEE RULE 1103.

6/92 - Set CIBP @ 3430'. Dumped 2 sx cement on CIBP. Attempted to load hole and test casing. Unsuccessful test. Decision was made to Plug and Abandon well.

PNA will begin upon OCD Approval

- CIBP has been set @ 3430' w/2 sx cement dumped on CIBP/
- Circulate 9.5 PPG gelled brine from CIBP to surface (± 84 bbls) 2)
- Perf 8 5/8" csg @ ± 400'. Circulate cement to surface (± 100 sx Class "C" 2/2%
- Cut 8 5/8" and 5 1/2" csg 3' below GL and set PNA marker in cement.

See Attached wellbore Diagram

I hereby certify that the information above is true and complete to the pest of my knowledge and belief. TITLE Petroleum Engineer	DATE _9/01/92
TYPE OR PRINT NAME David G. Grafe	TELEPHONE NO. 682-6324
(This space for State Enrichment By JERRY SEXTON DISTRICT I SUPERVISOR TITLE	SEP 0 3 '92
APPROVED BY	

CONDITIONS OF APPROVAL, IF ANY:

AS PER CONVERSATION -- The depth of the casing leak will determine if additional plugs are needed Additional plugs may be required and this will be determined after leak is located.