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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Clayton W. Williams, Jr., Inc.		Well API No. 30-025- 09294
Address Six Desta Drive, Suite 3000, Midland, Texas 79705		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Please explain) effective July 1, 1991
If change of operator give name and address of previous operator Hal J. Rasmussen Operating Inc., Six Desta Drive, Suite 2700, Midland, Texas 79705		

II. DESCRIPTION OF WELL AND LEASE		TA	
Lease Name State A A/C 1	Well No. 56	Pool Name, Including Formation Langlie Mattix Seven Rvs. Queen GB	Kind of Lease State, Federal or Foreign XXXXXXXXXX
Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 10 Township 23S Range 36E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.		Address (Give address to which approved copy of this form is to be sent) Box 42130, Houston, Texas 77242	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Xcel Gas Company		Address (Give address to which approved copy of this form is to be sent) Six Desta Drive, Suite 5700, Midland, Texas 79705	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Designate Type of Completion - (X)							
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pucl, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Dorothea Owens	Regulatory Analyst
Printed Name June 7, 1991	Title (915) 682-6324
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved JUL 19 1991	
By ORIGINAL SIGNED BY JERRY SEXTON	
DISTRICT SUPERVISOR	
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.