Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

Operator J. Rasmussen Operating, Inc. Address Six Desta Drive, Suite 5850 - Midland, Texas 79705 Reason(s) for Filing (Check proper box) X Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Change in name Change in Operator Cazinghead Gas Condensate If change of operator give name and address of previous operator Hal J. Rasmussen, 306 W. Wall, Suite 600 - Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Frederikor For State A A/C 1 56 Langlie Mattix SR Qu GB Location 1980 Unit Letter ____L Feet From The South Line and 660 . Feet From The Section 10 Township 23 S 36 E Range , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. Sec. Twp Is gas actually connected? When ?

Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations	l		· · · · · · · · · · · · · · · · · · ·				Depth Casin	g Shoe	· · · · · ·
	7	UBING, C	ASING AND	CEMENTI	NG RECOR	D	<u>.l</u> .		
HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
	 			 					

Date First New Oil Run To Tank	Date of Test	oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		

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ı				J.

Date

th of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. M Kamay Signature Wm. Scott Ramsey <u>General</u> Manager Printed Name Title

915-687-1664

Telephone No.

OIL CONSERVATION DIVISION

AUG 3 1 1989 Date Approved

ORIGINAL SIGNED BY JERRY SEXTON By_ DISTRICT I SUPERVISOR

Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.