								n C-16
 	┼╌╀╌┞╼┥		1	NEW MEXI	CO OIL CON	SERVATION COM	MISSION	
	┼╌┼╌┥		_			New Mexico		
 								
					WELL	RECORD	с	
4								
			Mail to Distri	ict Office, Oil	Conservation C	ommission, to which l	Form C-101 was a	ent no
				• •	completion of wa	ell. Follow instructions	in Rules and Regularity Land submit 6 Co	
AI LOCATE	REA 640 ACRES				~~~~			
			117 A 117			State MAN	A/c-1	
						(Lease)		
	-			-	-			
Langlie-	Mattix			Pool,	loa			Count
Vell is6	Q	feet from	18t	line and.	1980	feet from	South	lin
f Section10)	If State I	Land the Oil and	l Gas Lesse No	. is	3		
orilling Comm	enced	1.5.		19 <u>59.</u> . Drilli	ng was Complete	d		959
	-	-				d April 15,		
lame of Drilli	ng Contractor	FWA Dril	lling Compa	ny, Inc.				•••••
Name of Drilli Address 16 Slevation above	ing Contractor ItNational c sea level at To	FWA Dril L.Bank, Wic	lling Company nhite Falls ad3449 KE	ny, Inc.				
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SIZE OF Hole	SIZE OF CASING	WHERE Set	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	340	300	Pump & Plug		
7 7/8	5 1/2	3764	250	Pump & Plug		
		<u></u>				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Original perforations 3693 - 3704, 3707 - 3712, and 3714 -3721, were squeezed off. See form C-103

* Perforations 3638 - 48: 3676 - 3682. SOT perfs with 19,000 gals oil and 15,000# sand. Result of Production Stimulation After load well flowed 75 BO and 245 BW in 24 hrs, 35 psi F. P., 3/4" choke

Depth Cleaned Out. 3688 PBTD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special asts or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS U	JSED		
Rot	tary tools w	ere used from	O feet to	37651	feet, and from		feet tofeet.
							feet tofeet.
				PEODUC	TION		
		v	00				
Put	to Produci	ng	y 22,				
òn	L WELL:	The production	during the first 24 hou	1rs was)barrels o	of liq	uid of which
		was oil.	To was a	muleion	76 % water and		% was sediment. A.P.I.
							was sediment. A.P.1.
		Gravity	35°				
GA	S WELL:	The production	during the first 24 hou	1rs was	M.C.F. plus		barrels of
		liquid Hydroca	rbon. Shut in Pressurc	lbe			
Le	ngth of Tin	ne Shut in					
	PLEASE	INDICATE BE	LOW FORMATION	TOPS (IN CONF	ORMANCE WITH GE	OGI	CAPHICAL SECTION OF STATE):
			Southeastern New M	lexico			Northwestern New Mexico
т.	Anhy		Т.	Devonian		Т.	Ojo Alamo
Т.	Salt		Т.	Silurian		Т.	Kirtland-Fruitland
B.			Т.	Montoya		Т.	Farmington
Т.	Yates			Simpson		Т.	Pictured Cliffs
Т.			Т.	McKee		Т.	Menefee
Т.	Queen	3720	т.	Ellenburger	·····	Т.	Point Lookout
Т.	Grayburg		T .	Gr. Wash		Т.	Mancos
Т'.	San Andre	:S	T.	Granite		Т.	Dakota
Т.	Glorieta		T .	••••••		Т.	Morrison
Т.	Drinkard		Т.	•••••••••••••••••••••••••••••••••••••••	***************************************	Т.	Penn
т.	Tubbs		Т.	•••••••••••••••••••••••••••••••••••••••		Т.	
т.	Abo		т.			Т.	
т.	Penn		т.			т.	

FORMATION RECORD

Т.Т.

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Surface	180	180	Caliche & Sand	2			
180	348	168	Red Bed				
348	642	294	Red Bed & Sand				
642	1223	581	Red Bed & Shells				
1223	1405	182	Anhydrite				
1405	3065	1660	Salt				
30 65	3327	262	Anhydrite & Salt				
3327	3765	438	Line				
1							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far Company or Operator. Texas Pacific Coal & Oil Coa Name Jimy Eden Position or Title Potroleum Engineer as can be determined from available records.

T. Miss.....