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to Appropriate
District Office

State of New Mexico
E. y, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-09295
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 'A' A/C 1
8. Well No. 81
9. Pool name or Wildcat Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)
10. Elevauon (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER
2. Name of Operator Raptor Resources, Inc.
3. Address of Operator 901 Rio Grande, Austin, TX 78701
4. Well Location Unit Letter C 660 Feet From The North Line and 1980 Feet From The West Line Section 10 Township 23S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14-99 MIRU. GIH W/ tbg tag PBTD @ 3520', circulate hole clean W/ 180 bbl 2% KCl water, POOH. Perf Yates W/ 2SPF @ 3083, 3092, 3094, 3100, 3118, 3124, 3128, 3130, 3154, 3156, 3160, 3182, 3188, 3190, 3192, 3218, 3220, 3256, 3258, 3260, 3262, 3274 & 3276 for a total of 50 holes. GIH W/ 7" [ks set @ 3288', spot 250 gal acid across perfs. GIH set packer @ 2963' acidize W/ 1750 gal 15% HCl W/ 100 BS. Frac Yates W/ 37,140 g gel foamed to 50 quality W/ 104 tons CO2 W/ 183,000# 12/20 sand. GIH release packers, POOH. GIH tag sand fill @ 3410', POOH. GIH W/ 2 3/8" tbg set @ 3275'. Run 2" X 1 1/4" X 12' 3-tube pump and rods.

9-22-99 RDMO. Return well to production.

Test dated 9-29-99: 0 bo/d, 2 w/d, 39 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Agent for Raptor DATE 12-4-99

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Je

7A Lenolie Mattox SR-20-GB