District I PO Box 1980. Hobbs. NM 88241 1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101
Revised February 10. 1994
Instructions on back
Submit to Appropriate District Offico
State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Control Control	istrict IV O Box 2088, San	ıta Fe, NM 8	7504-2088								AMEN	DED REPORT	
Raptor Resources, Inc. P.O. Box 160430 Austin, Tx. 78718-0430 Property Code 24669 State 'A' A/C I State '	APPLICA	TION	FOR PE				NTER, DEF	EPE	N, PLUGBA	ACK,	OR AI	DD A ZONE	
RAPPIOR RESPUTORS STATE PLANS APPROVALES INC. P.O. BOX 160430 Austin, Tx. 78716-0430 Property Name State 'A' A/C I State			_	'(Operator Nam	ne and Address.							
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District 1 PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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4 Property	Code				5 Propert	ty Name		6 Well Number		
24669					State 'A' A	VC 1		81		
7 OGRID No.			·		8 Opera	tor Name		9 Elevation		
16279	1	Rap	tor Reso	urces, Inc,						
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County
С	10	23S	36E		660	North	1980	W	est	Lea
		-	11 B o	ttom Ho	le Location I	f Different Fre	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
										<u> </u>
CRO. 1480.	449	1730'	(E E E				I hereby certifrue and comp	ify that the i	nformation	CIFICATIO contained herein mowledge and be
660'	1650'		7				Signature Printed Nam		R. Keath	
	55			1			Title Date	8	-15-99	
							I hereby cert was plotted f	tify that the from field no supervision te best of my	well location tes of actuant, and that i	TIFICATION IN SHOWN ON THIS IS SURVEYS MADE IS THE SAME IS THE
		1		4			Oi-material	•	fonsianal	Commencer

Signature and Seal of Professional Surveyor:

Certificate Number