District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED DEDORT

| 2040 South Paci | | - | FOR AL | LOWAB | LE AN | D AUT | HORIZ | ZATI | ON TO TR | – ANSI | | ENDED | REPORT | |
|--|--|----------------|---------------------|---------------------|-------------------------|-------------------------|---|--|-------------------------------------|-----------|------------------|----------------|------------|--|
| I. REQUEST FOR ALLOWABLE AND AUTHORIZATI Operator name and Address | | | | | | | | | ¹ OGRID Number 162791 | | | | | |
| RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78716 | | | | | | | | | Reason for Filing Code | | | | | |
| ., | PI Number | 201. | Pool Name | | - 6 | .00 . 1 | | J-7. | Pool Code | | | | | |
| 30 - 0 d | operty Code | 21/19 | RUYS WILLEN G | | | rayburg 3/24(| | | XUU /ell Numbe |) | | | | |
| 0 77 | 12/4 | <u> </u> | Ota | te 1 | Ar | 9 <u>C</u> | C 1 86 | | | | | | | |
| II. 10 S | Surface - | Location | | | | | North/Sout | Feet from the | | | | | | |
| | | 235 | 36E | | H8 | | N | | F180 | 1 . 1 | | LEA | Junity | |
| | | Hole Locat | | | 1 | | | | ····· | | | | | |
| UL or lot no. | F 10 6 | | Bange 36E | Lot Idn | Feet from | 0 | North/South line | | Feet from the | 180 W | | LEA County | | |
| " Lee Code | ¹³ Product | ng Method Code | ¹⁴ Gas C | onnection Dat | e C- | 129 Permit | Number | 34 | C-129 Effective I 3/1/99 | Date | 17 C- | 129 Expira | ition Date | |
| III. Oil and Gas Transporters "Transporter "Transporter Name "POD "O/G "POD ULSTR Location | | | | | | | | | | | | | | |
| OGRID | Tuer - | | and Address | | | | | 22 POD ULSTR Location and Description | | | | | | |
| 4(05) PLAINS MARKETING, L. P. | | | | | | X8/0144/0 | | | | | | | | |
| entration Annual S | | | | | | | | | | | | | | |
| | GA | 80LINE CO | 5 | | | 1 | | | | | | | | |
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| | iced Wa | iter | | | | | | | | | | | | |
| _ | | | | | | POD ULS | IR Locatio | on and D | Description | | | | | |
| | | ion Data | | | | | | | | | | | | |
| ¹³ Spud Date | | ™ Re | ™ Ready Date | | " TD | | * PBTD | | 29 Perfora | tions | ons h DHC, DC,MC | | С,МС | |
| ³¹ Hole Size | | | ²² Ca | asing & Tubing Size | | ²³ Depth S | | Depth Se | | | M Sac | ™ Sacks Cement | | |
| | ··· · · · · · · · · · · · · · · · · · | | | | | | | | | | | | | |
| , | | | | | | | | | | | | | | |
| VI. Well | Test Da | ta | | | | | | | | | | ·· | | |
| ¹⁵ Date New Oil | | M Gas Deli | N Gas Delivery Date | | ²⁷ Test Date | | 3 Test Length | | ³⁸ Tbg. Pressu | | rure | | | |
| 41 Choke Size | | 44 0 | no _a | | 43 Water | | 4 Gas | | 4 AOF | | | * Test Method | | |
| I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | | OIL CONSERVATION DIVISION | | | | | | | |
| Signature: Kunsul A | | | | | | | Approved by: OFLIGHT AND THE STATE WILLIAMS OF STATE OF | | | | | | | |
| Printed name: RUSSELL DOUGLASS | | | | | | | Title: | | | | | | | |
| 4/00/0 | | RESIDENT | ^ | | (512) 478-4427 | | Approval Date: | | | | | | | |
| Date: | | | Phone: | | | | | | | | | | | |
| - II this is a c | If this is a change of operator fill in the OGRID number and name of the previous operator A Mark Find 625706 T. Mark Tisdale Vice President 4-7-99 | | | | | | | | | | | | | |
| Previous Operator Signature | | | | | | Printed Name Title Date | | | | | | 4-7-99 Date | | |
| | | | | New N | lexico Oil C-104 | Conservat | ion Divis | ion | | | | | | |

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fili out only sections i, II, III, IV, and the operator certifications for $% \left(1\right) =\left(1\right) \left(1\right)$

