

DISTRICT I

P. O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS-OIL RATIO TEST

Operator		Pool		County		Lea							
CLAYTON WILLIAMS ENERGY, INC.		JALMAT TANSILL YATES 7 RVRS		99240									
Address		Six Dista Drive, Suite 3000 Midland, Texas 79705											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	Completion			Special
		U	S	T						R	PROD. DURING TEST	GAS - OIL RATIO	
										WATER BBL.	GRAV. OIL BBL.	GAS M.C.F.	CU.FT/BBL.
State A AC 1 - 15220	62	AB	11	23S	36E	5/7/98	P		24	2		0/16+15.9	-
State A AC 1 20/11992	65	FD	21	23S	36E	5/7/98	P		24	1.5		0/46-45.2	-
State A AC 1	66	BD	21	23S	36E	5/7/98	P		24	0		0/658697-8	-
State A AC 1	67	H	41	23S	36E	5/7/98	P		24	1.5		0/151435.4	-
State A AC 1	69	PM	21	23S	36E	5/7/98	P		24	14		0/75742	-
State A AC 1	71	FC	21	23S	36E	5/7/98	P		24	0		0/5231.9	-
State A AC 1	73	FC	21	23S	36E	5/7/98	P		24	3		0/7675.2	-
State A AC 1	75	HF	14	23S	36E	5/7/98	P		24	0		0/16115.9	-
State A AC 1	77	FB	41	23S	36E	5/7/98	P		24	0		0/9594.6	-
State A AC 1 16715	78	AG	41	23S	36E	5/7/98	P	SI	24	0		0	-
State A AC 1	80	MG	41	23S	36E	5/7/98	F		24	0		0.03433.4	-
State A AC 1	82	CB	43	23S	36E	5/7/98	P		24	0		0.02120.4	-
State A AC 1	84	NC	43	23S	36E	5/7/98	P		24	3		0.09998.4	-
State A AC 1	85	BF	41	23S	36E	5/7/98	P		24	1		0.02726.4	-
State A AC 1	87	G	23	23S	36E	5/7/98	SI		24	0		0.0	-
State A AC 1	89	FN	23	23S	36E	5/7/98	P		24	0	30.4	0.23433.6	-1688000170000
State A AC 1	93	FD	14	23S	36E	5/7/98	SI		24	0	32	0.22625.9	-42960013000
State A AC 1	94	C	15	23S	36E	5/7/98	P		24	167		0.01645.3	-
State A AC 1	96	C	4	23S	36E	5/7/98	P		24	0		0.05352.8	-

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Marilyn Martin
Signature
Marilyn Martin - Regulatory Analyst
Printed name and title

06/03/98 (915) 682-6324

Date Telephone No.