



State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

May

P. O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P. O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

6-12-99
[Signature]

GAS-OIL RATIO TEST

Operator	Lease Name	Well No.	Location				Date of Test	Type of Test - (X)	Completion			Length of Test Hours	Prod. During Test			Gas - Oil Ratio CU.FT/BBL.	
			U	S	T	R			Water Bbls.	Grav. Oil Bbls.	Gas M.C.F.						
Clayton Williams Energy, Inc.	Six Dosta Drive, Suite 3000	Midland, Texas 79705	Jalmat Tansill Yates 7 Rvrs														
State A AC 1		62	B	11	23S	36E	4/20/97	P				24	1		0.0	120.7	-
State A AC 1		65	F	24	23S	36E	4/20/97	P				24	1		0.0	49.6	-
State A AC 1		68	B	13	23S	36E	4/20/97	P				24	0		0.0	655.7	-
State A AC 1		67	H	41	23S	36E	4/20/97	P				24	1		0.0	126.2	-
State A AC 1		69	A	13	23S	36E	4/20/97	P				24	17		0.0	71.1	-
State A AC 1		71	A	17	23S	36E	4/20/97	P				24	0		0.0	28.4	-
State A AC 1		73	F	13	23S	36E	4/20/97	P				24	2		0.0	71.0	-
State A AC 1		75	H	11	23S	36E	4/20/97	P				24	0		0.0	112.5	-
State A AC 1		77	F	14	23S	36E	4/20/97	P				24	0		0.0	100.4	-
State A AC 1		78	A	14	23S	36E	4/20/97	P				24	0		0.0	0.0	-
State A AC 1		80	M	14	23S	36E	4/20/97	F	SI			24	0		0.0	31.2	-
State A AC 1		82	E	13	23S	36E	4/20/97	P				24	0		0.0	23.1	-
State A AC 1		84	N	13	23S	36E	4/20/97	P				24	2		0.0	102.5	-
State A AC 1		85	B	11	23S	36E	4/20/97	P				24	1		0.0	25.9	-
State A AC 1		87	G	23	23S	36E	4/20/97	SI				24	0		0.0	0.0	-
State A AC 1		89	F	13	23S	36E	4/20/97	P				24	0	32	1.3	29.9	23605-2307
State A AC 1		93	F	14	23S	36E	4/20/97	SI				24	0	32	1.1	26.6	24152-2454
State A AC 1		94	C	14	23S	36E	4/20/97	P				24	172		0.0	13.4	-
State A AC 1		96	C	4	23S	36E	4/20/97	P				24	0		0.0	51.6	-

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Robin S. McCarley
Signature
Robin S. McCarley
Printed name and title
35549 (915) 682-6324
Date Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)