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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ι.						TURAL GA					
Operator	Well API No.										
Clayton W. Williams, Jr., Inc.						30-025-09298					
Address			_								
Six Desta Drive, Suite : Reason(s) for Filing (Check proper box)	3000, Mid	land, To	exas /	79705	X Othe	r (Please expla	in)				
New Well	(	Change in	Transpo	rter of:		ive July 1					
. Kecompicuos	Oil Ery G <sub>45</sub>										
Change in Operator	Casinghead	Gas 🔲	Conden	1521E							
If change of operator give name Hal	J. Rasums	sen Ope	rating	g Inc., S	Six Desta	Drive, Suit	e 2700, M	lidland, T	exas 79705	,	
and and the previous spessors											
II. DESCRIPTION OF WELL	og Formation (Dec Coc) Vindo			(Lease No.							
Lease Name State A A/C 1	Well No.   Pool Name, Including   89   Jalmat Tansi				ng Formation (Pro Gas) Kind of State, E			C <del>alcul or F</del> ee		470 1100	
Location		03	Varia	at Idiisi	11 16 3646	II VIACIO		بطوائف فيها والمواجعة	AND ASSESSED ASSESSED.		
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line											
Section 10 Township 23S Range 36E , NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline Co.					Box 42130, Houston, Texas 77242						
						Address (Give address to which approved copy of this form is to be sent)					
Xcel Gas Company   If well produces oil or liquids,   Unit   Sec.   Twp.   Rge.						Six Desta Drive, Suite 5700, Midland, Texas 79705 Is gas actually connected? When ?					
give location of tanks.		1				,		•			
If this production is commingled with that f	rom any othe	r lease or	pool, giv	ve comming!	ing order num	ber:			***		
IV. COMPLETION DATA		Oil Well	<del></del>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v	
Designate Type of Completion		<u>i</u>	i_		<u> </u>	<u> </u>			<u> </u>	1	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe					
TUBING, CASING AND					CEMENTI						
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		<del> </del>	SACKS CEMENT		
								<del> </del>			
						<del> </del>	<del></del>				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE								
OIL WELL (Test must be after re	ecovery of tol	al volume	of load	oil and must	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>							<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)					come a second (mine.m)						
VI. OPERATOR CERTIFIC	ATE OF	COME	LIAI	NCE		OIL CON	SERV.	ATION	Q1 <b>\(161</b> (	ON.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DINGSTON					
is true and complete to the best of my knowledge and belief.					Date	Approve	d	<u> </u>			
Grather Ewens						0	RIGINAL		ADTE A NEX	TON	
Signature  Dorothea Owens Regulatory Analyst  Printed Name  Title					By_		DAST:	<del>ere to mul?</del>	<del>राज्य (ग्राह्म) । १११</del>		
Printed Name Title					Title				<del></del>		
			,								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.