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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

## State of New Mexico Linergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ĭ.	REQ					AUTHOR TURAL G					
Operator	L VIAD IAL	Well API No.									
Hal J. Rasmussen Operating, Inc. Address						30-025-09298					
Six Desta Drive, Suité	2700,	Midla	nd,	Texas 7	9705						
Reason(s) for Filing (Check proper box)						her (Please exp	lain)				
New Well		Change in	•								
Recompletion Oil Dry Gas											
Change in Operator	Caringhe	ad Gas	Cond	ensate				· · · · · · · · · · · · · · · · · · ·			
f change of operator give name and address of previous operator	·		-		<del></del> -	<del></del>				<del></del>	
I. DESCRIPTION OF WELL	AND LE		7						,		
Lesse Name State A A/C 1	Well No.   Pool Name, Includi   89   Jalmat Tns1							of Lease No. Federal or Fee		ase No.	
Location											
Unit Letter N	- :	660	_ Feet 1	From The	South Lin	ne and19	80 Fe	et From The	West	Line	
Section 10 Township	23	S	Range	36	E ,N	тмрм,	Lea		,	County	
II. DESIGNATION OF TRAN	SPARTI	መ ለፍ ለ	TT . A7	ידי אנא מע	DAT CAS						
Name of Authorized Transporter of Oil	SI OKII	or Conde		TIME TO			hich approved	copy of this form	is to be see	nt)	
Texas New Mexico Pipel		Address (Give address to which approved copy of this form is to be sent)  Box 42130, Houston, Tx 77242									
Name of Authorized Transporter of Casinghead Gas						Address (Give address to which approved copy of this form is to be sent)					
XCEL Gas Co.					Six Desta Drive, #5800, Midland, Te						
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.				When				
ive location of tanks.	H	9	23	36	Yes	, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		12/16	/89		
this production is commingled with that it. V. COMPLETION DATA	om any of	her lease or	pool, g			iber:					
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v	
Designate Type of Completion	· (X)	- ₹	•	×		X		X			
Date Spudded	1	pl. Ready to	Prod.		Total Depth			P.B.T.D. 3580	·····	•	
12/16/89  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	F 01/2- 6					
						3033			Tubing Depth		
3417 G.L. Yates						3033			Depth Casing Shoe		
3033, 37,40, 59, 74, 8	1, 310	2, 08,	12,	27, 50							
3033, 37,10, 32, 1., 3	CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
13 3/4		9 5			320			300			
8 3/4	7				3655			250			
		<del> </del>	<del></del>		<u></u>						
. TEST DATA AND REQUES											
OIL WELL (Test must be after re	<del>,</del> _		of load	oil and must					ull 24 hour.	<u>r.)</u>	
						Producing Method (Flow, pump, gas lift, etc.)					
1/26/90						Pump Casing Pressure Choke Size					
Length of Test	Tubing Pressure				Casing Fiess	Casing Pressure					
24 hours Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
time from burng for	3.51			0			447				
O A O TITTLY	l			<del></del>	L			<del> </del>	·	j	
GAS WELL Actual Prod. Test - MCF/D	19	<del>*</del>			Ibu. Carlo	A D / CC		Gravity of Cond			
ACIUM Prod. 1881 - MCP/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE							
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above									40		
is true and complete to the best of my k	nowledge a	ind belief.	•		Date	Approve	d	MAY 1	<u> 5 19</u>	90	
						By ORIGINAL SIGNED BY JERRY SEXTON					
Signature Jav Cherski Engineer						recorded a contract to the latest to the lat					
Jay Cherski Engineer Printed Name Title					Title ORIGINAL SIGNED BY JERRY SEXTON						
5/14/90 915-687-1664 TILIE DISTRICT I SUPERVISOR											
D.4.		Tala		No	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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