

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-09298
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State A A/C 1
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DUFF RESVR ☐ OTHER _____	8. Well No. 89
2. Name of Operator Hal J. Rasmussen Operating, Inc.	9. Pool name or Wildcat Jalmat Tns1-Yts-7R
3. Address of Operator Six Desta Drive, Suite 2700, Midland, Texas 79705	

4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>23 S</u> Range <u>36 E</u> NMPM Lea County
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10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/16/89	13. Elevations (DF & RKB, RT, GR, etc.) 3417 G.L.	14. Elev. Casinghead
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15. Total Depth	16. Plug Back T.D. 3580	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 3033-3150 Yates	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run	22. Was Well Cored
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32	320		300	
7	20	3655		250	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3052	

26. Perforation record (interval, size, and number) 3033, 37, 40, 59, 74, 81, 3102, 08, 12, 27, 50, 1 JSPF 3/8"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3033-3150 AMOUNT AND KIND MATERIAL USED frac w/ 127' bbl and 101800# sand
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28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump					Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/26/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3.51	Gas - MCF 447	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 3.51	Gas - MCF 612	Water - Bbl 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Cherski Printed Name Jay Cherski Title Engineer Date 5/14/90