

REQUEST FOR (OIL - ~~WATER~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico June 14, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal and Oil Company-State #A#A/c-1, Well No. 89, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

N Sec. 10, T. 23-S, R. 36-E, NMPM., Langlie-Mattix Pool  
Unit Letter

Lea County. Date Spudded 5/26/60 Date Drilling Completed 6/14/60  
Elevation 3416.58 G.L. Total Depth 3685 R.D.B. PBD - - -

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Top Oil/Gas Pay 3655 R.D.B. Name of Prod. Form. Queens & Seven Rivers  
PRODUCING INTERVAL - R.D.B. 10' above G.L.

Perforations - - -  
Open Hole 3655 - 3685 Depth Casing Shoe 3655 Depth Tubing 3661 R.D.B.

OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 52 bbls. oil, 208 bbls. water in 12 hrs, 0 min. Size 2 1/4  
GAS WELL TEST - C.P. 725 T.P. 300 G.O.R. 3960

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>310'</u>	<u>300 + 1/2 Gal</u>
<u>7"</u>	<u>364.5'</u>	<u>250 + 1/2 Gal</u>
<u>2"</u>	<u>3651'</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Vibro-Frased O.N. at 3676-80. S.O.T. w/10,000 gal oil & 10,000 lbs. sand.  
Casing Tubing Date first new  
Press. \_\_\_\_\_ oil run to tanks 6/12/60

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Phillips Petroleum Company

Remarks: \_\_\_\_\_

CHANGE OF OPERATION FROM  
TEXAS PACIFIC OIL COMPANY  
A DIVISION OF JOSEPH E. SEAGRAM & SONS, INC.  
TO TEXAS PACIFIC OIL COMPANY, INC.  
EFFECTIVE MAY 1, 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 14 1960, 19\_\_\_\_

Texas Pacific Coal and Oil Company  
(Company or Operator)

By: [Signature]  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name Texas Pacific Coal and Oil Company

Address P. O. Box 1688, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title Assistant District Engineer