District I

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office 5 Copies

## District II OIL CONSERVATION DIVISION PO Drawer DD, Artesia,NM 88211-0719 PO Box 2088 District III Santa Fe, NM 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV

PO Box 1980, Hobbs, NM 88241-1980

PO Box, Santa	-		ΓFOR .	ALLOW	ABLE AND	AUTHORE	ZATION TO	TRANSPOR	Т	
1 Operator name and Address							2 OGRID Number			
Clayton Williams Energy, Inc.								025706 3 Reason for Filing Code		
Six Desta Drive, Suite 3000							CO 2/1/96			
Midland, Texas 79705  4 API Number					5 Pool Name		<u> </u>	<u> </u>	6 Pool Code	
30-025-09299 Jalmat Tansill Yt					s 7 Rvrs (Pro Gas)			79240		
7 Property Code				Tanom T	8 Property Name			9 Well Number		
011796			State A	AC 3 C	om A		1		1	
II. 10 Surl	face Locati	on	•			<del></del>				
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
Α	10	23S	36E		990	North	990	East	Lea	
	om Hole L									
UI or lot no.	Section	Township	Range	LotIdm	Feet from the	North/South Line	Feet from the	East/West Line	County	
N/A				<u> </u>	16 6 100 7		16 C-129 Effectiv	D.	7 G 100 F	
12 Lse Code	13 Producing 1			ection Date	15 C-129 Permit 1	Number	10 C-129 Effectiv	e Date	7 C-129 Expiration Date	
S	<u> </u>	F	9/	1/95		······				
	II. Oil and Gas Transporters  18 Transporter 19 Transporter Name and Address				20 POD	21 O/G	22 POD ULSTR Location and Description			
OGRID	GRID				ļ					
020809				••	2630130	G	- 10 - 23S - 36E			
04.0050	201 Main St. Fort Worth, Texas 76102				2040454	0	AC 3 Battery I - 10 - 23S - 36E			
018053	Pride Pipeline Company P. O. Box 2436 Abilene, Tx 79604				2810151	0	AC 3 Battery			
	Abiletie,	1 1 7 3 3 3 4				/ to o Battor	,			
		···		-					· · · · · · · · · · · · · · · · · · ·	
IV. Produc	ed Water									
23 F	OD					POD ULSTR Location	on and Description			
2630150			23S - 36	E AC	3 Battery					
V. Well C		Data 26 Read	/ Date	Τ	27 TD	28	PBTD	29	Perforations	
25 Spud Date 26 Read		y Date 27 1D								
30 Hole Size		31 Casing & Tubing Size		ubing Size	32 Depth Set		33 Sacks Cement			
Jo Hole Dizz			31 Casing at Turing ont							
								<u> </u>		
VI. Well T		···			<u> </u>	T		1 20 m n	20 C - P	
34 Date New Oil 35 Gas Do		35 Gas Deli	livery Date 36		Test Date 37 Te		st Length	38 Tbg Pressure	39 Csg. Pressure	
40 Choke Size 41		001		42 Water 4		Gas	44 AOF	45 Test Method		
40 Clioke Size		Jii 42		75 114001	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
		<u>,                                     </u>	<del></del>	.l	<del>.</del>		-			
46 I hereby cer	rtify that the rule	s of the Oil Conser ve is true and comp	vation Divisi lete to the be	on have been c	omplied with and that ledge and belief.		OIL CONS	ERVATION DI	VISION	
Signature	anion given doo		,	,		Approved By:		NED BY JERRY S		
Kden	2) S. j	Marl	<u> </u>		****		DISTRIC	CT I SUPERVISOR	<b>.</b>	
Printed name:	LaCarlass	•				Title:				
Robin S. M Title:	vicCariey	<i>L</i>				Approval Date:		7.1.5.4.4.4		
Tide: Production Analyst								JAN 1	e 1886	
Date: 01/08/96			82-6324							
47 If this is a ch	ange of operator	fill in the OGRID	number and i	name of the pre	vious operator			•		
	<u> </u>				<del></del>		<del></del>			
1	rrevious Ope	rator Signature				Printed Name		Title	Date	

Received & Some