STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			
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FILE			
V.1.G.1.			
LANG OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

LASC SEC.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

	PORT OIL AND NATURAL GAS
Operator	
Hal J. Rasmussen	
306 W. Wall, Suite 600, Midland, Texa	s 79701
Reason(s) for filing (Check proper bax)	Other (Please explain)
New Well Change in Transporter of:	Effective Dec. 1, 1988
	ry Gas
Castnehead Gas C	ondensate
If change of ownership give name and address of previous owner Sun Exploration & Pr	oduction Co. P.O. Box 1861, Midland, Tx
	79702
II. DESCRIPTION OF WELL AND LEASE Leese Name Well No. Pool Name, Including	ormation Kind of Lease No
State A A/C 3 Com 1 Jalmat Tans	
Location Seven Rivers	(Pro Gas)
Unit Letter A : 990 Feet From The North Li	ne and 990 Feet From The East
Line of Section 10 Township 235 Range	36E NMPM Lea September
and of occion 20 Township Adapt	, NMPM, County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	L GAS
Name of Authorized Transporter of Oli of Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 1492, El Paso, Tx 79978
If well produces oil or liquids, Unit Sec. Twp. Rgs. give location of tanks.	Is gas actually connected? When
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I have be considerable about the miles of the miles of the Oil Co.	BASE A P SAME.
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	Orig. Signed by
my knowledge and belief.	BY Paul Kautz
•	TITLE Geologist
11 < 0	This form is to be filled in committee
WM Dest Kamsey	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen
(Signature)	Il wall, this form must be accompanied by a tabulation of the dead of
Wm Scott Ramsey General Manager	tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allo
(Title)	sole on new and recompleted wells.
(Date)	Fill out only Sections I. II. III. and VI for changes of emotions or number, or transporter, or other such change of conditions.
AND	Separate Forms C-104 must be filed for each pool in multip completed wells.

TI COMPLETION	•						•		
IV. COMPLETION DATA	·								÷.,
Designate Type of Complet	ion (Y)	Well G	as Well	New Well	Workover				
	1011 — (X)	. ;		1	" "OITOARL	Deepen	Plug Back	Same Restv.	DILL B
Date Spudded	Date Compi. Rea	dy to Prod		1	<u> </u>	1			
	3	-1 10 1 104	•	Total Depth			P.B. T.D.	<u> </u>	<u> </u>
Elevations (DF. RKB, RT, GR, etc.)	Name of Product								
	Name of Producing Formation			Top Oll/Gas Pay			Tubing Depth		
eriorations				i			1 mind Debi	in	
	•			·				·	• .
		1		1	:. · ·	. •	Depth Casin	g Shoe	
	TUR	ING CASE	NC ALL				1	·	
HOLE SIZE	CASING	TUDING	NO. AND	CEMENTIN	G RECORD		•		
	CASING & TUBING SIZE		· DEPTH SET			SACKS CEMENT			
								CY2 CEWEN.	L 250
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TEST DATA AND REQUEST	FOR ALLOWAR	IF CT			· · · · · · · · · · · · · · · · · · ·	·	<u></u>	•	
TEST DATA AND REQUEST OIL WELL TO FIRST NOW OIL RUN TO TORKS		able fo	r this den	er recovery of	total volume	of load oil a	and must be see	ed to so some	
te First New Oll Run To Tanks	Date of Test			Production of the	1 24 Nows)			~. ,o or exces	a tob e
				Producing Met	hod (Flow, p	ump, gas life	. elc.)		
ngth of Teet	Tubing Pressure			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		• •			2=1
en de la composition de la composition La composition de la		្រា	1	Coaing Pressu	re ·	•	Chore Size		70.0
uat Prod. During Test	Oil-Bhie	·							s
	OII - BBIS.		T	Water-Bbie.			Gas-MCF	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>
						ı	COM-WCF.		
· •								Trans	E
WELL									
ual Prod. Test-MCF/D	Length of Test					<u> </u>		The Part	111
			- 11	Bbis. Condense	10/MMCF		Cravity of Con	deserve	
ling Method (pitot, back pr.)	Tubing Pressure /					1		~+n8@[0	
	Tubing Pressure (pat-is }	10	asing Pressur	• (Bhut-in	, 	Charles Co		
					•	•	Choke Size	-:0: : 4; F	7
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