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Appropriate District Office
DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artema, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TRAI	NSPC	ORT OIL	AND NA	TURAL GA		ni Na			
Operator Clayton W. Williams, Jr	inc.						Well A 30±0	25 <b>-</b> 09300			
Address			·•				3040	23-03300			
Six Desta Drive, Suite	3000, Midlan	ıd, Tex	cas 79	705							
Reason(s) for Filing (Check proper box)	_		_	_	XX Othe	et (Please expla	(Ut)				
New Well		ange in		_	effectiv	e July 1,	1991				
Recompletion	Oil	_	Dry Gai	_							
	Camphead G						0700	14: 17			
nd address of previous operator Hall	J. Rasmusse	en Opei	rating	Inc.,	Six Desta	Drive, Sui	te 2/00,	Midland,	Texas /9/0	35	
I. DESCRIPTION OF WELL	AND LEASI	Ξ					_				
Lease Name	We		Pool Na	me, Include	ng Formation (	Pro Gas)		of Lease Jednonkova Feb	_	ease No.	
State A A/C 3 A Com	i 1	4	Jalma	at Tansi	11 Yt Seve	n Ryrs	3'AE,		• 		
Location									_		
Unit LetterB	. 660		Feet Fro	om The ⊥	North Lin	2 and2	310 Fe	et From The	East	Line	
Section 10 Townsh	i <b>p</b> 235		Range	36E	, Ni	мРМ,	Lea		···-	County	
II. DESIGNATION OF TRAI	NSPORTER (	OF OU	I. ANI	D NATI!	RAI GAS						
Name of Authorized Transporter of Oil		Condens		TXX	Address (Giv	e address to wh	uch approved	copy of trus	form is to be se	ent)	
Texas New Mexico Pipeline	Co.			<del></del>		30, Houstor					
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be seri)  Six Desta Drive, Suite 5700, Midland, Texas 79705						
Xcel Gas Company		<del></del> ,		<del>,</del>					, [exas /9	1/05	
If well produces oil or liquids,  yes location of tanks.	Unit Sec	د   ا	Twp.	i Rge.	is gas actually	y connected?	When	<i>:</i>			
this production is commingled with that	from any other le	ease or p	00i. 21V	e commune	ling order numl	ber:	1	<del> </del>			
V. COMPLETION DATA		F						····			
		il Well	10	as Well	New Well	Workover	Deepen	Plug Back	Same Resiv	Diff Resv	
Designate Type of Completion	I				1	L	<u> </u>	L			
Date Spudded	Spudded Date Compt. Ready to Prod.					Total Depth P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil Gas Pay Tubing Depth						
	İ			_		<del></del>					
Perforations								Depth Casii	ig Sno€		
	गा	RING	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
NOCE SIZE											
NO DEOUE	CT FOR ALL	OWA	DIE								
V. TEST DATA AND REQUE OIL WELL — (Test must be after	SI FUR ALI	LOWA	ABLE Sload	al and mus	the emual to at	exceed too all	owable for the	s death or be	for full 24 hou	<b>275</b> }	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Williams (	77 10000 1	70 070 7700	Producing M	ethod (Flow, pu	mp. gas lýt.	elc.)	<del>/- : </del>		
Date I ha how on hear 10 1—	Tubing Pressure				1						
Length of Test					Casing Pressure Choke Size						
					Water - Bois			Gas- MCF		<del></del>	
Actual Prod. During Test	Oil - Bbis.				Water - Dois	•		-			
GAS WELL				··				<del> </del>			
Actual Prod. Test - MCF/D	Length of Tes				Bbis. Conden	MMCF		Gravity of	Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)				Casing Press	ure (Shut-in)		Choke Size	•		
				100	1	•		1 - <del>1,</del>			
VI. OPERATOR CERTIFIC				ICE	11 (	OIL CON	ISERV	ATION	DIVISIO	NC	
I hereby certify that the rules and reg Division have been complied with an	ulations of the Oil	Conservation enve	an spoor			J.					
is true and complete to the best of my	hoosiedes and i	belief.		•	Dot	Annrous	ıd		1919	H	
_					Date	Approve	<u> </u>				
Donethe	a Oen	en.	1		D.,	OBIG	INAL SIGI	₩D BY JE	RRY SEXT	NC	
Signature Dorothea Owens	00001-5-	N A==1			∥ By_	ORIG	DISTRIC	TISUPER	VISOR		
Printed Name	Regulator	y Ana	Title		Tala	•					
June 7, 1991	(915) 682	-6324			Title				<del></del>		
Date			obces l	<u> </u>	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.