State of New Mexico rces Department

Form C-105

Submit to Appropriate District Office	Energy, Minerals and Natural Resour
State Lease - 6 copies	magy things are the area
Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION I

Signature Multi Milleut Printed Name Bonita Gilbert

State Lease - 6 copies			,,						ACTUA	4 1-1-07	
Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs.	NM 88740	OIL CONSERVATION DIVISION					WELL API NO. 30-025-09300				
DISTRICT II		P.O. Box 2088 Santa Fe. New Mexico 87504-2088					5. Indicate Ty	Indicate Type of Lease STATE KX FEE			
•	F.O. Drawer DD, Artesia, NM 88210						6. State Oil & Gas Lease No.				
DISTRICT III 1000 Rio Brazos Rd., A	Lziec, NM 874	10						******			
	COMPLETION	ON OR RE	COMPLE	TION REPORT	AND LOG						
OIL WELL GAS WELL X DRY OTHER								e or Unit Ag	reement Na	me	
b. Type of Completion NEW WORK WELL OVER		FLUG BACK		XPP VESVR OTHER			Stat	e A A/C	3 / L		
2. Name of Operator							8. Well Na	•			
		asmussen	Operat.	ing, Inc.				4			
3. Address of Operator 6 Desta Drive, Suite 2700, Midland, TX 79705							9. Pool name or Wildcat Jalmat-Tnsl-Yts-7R				
4. Well Location		- <u>-</u>									
Unit Letter	:	660 Feet	From The	North	Line and	231	Feet F	rom The _	East	Line	
Section	10	Tow	nship	23S Rang	, 36E	1	IMPM	Lea		County	
10. Date Spudded	11. Date T.D.			capl. (Ready to Prod.) 13. El	4	F& RKB, RT G	R) esc.)	14. Elev. C	asinghead	
12-19-60 15. Total Depth		7-60		12/31/90 17. If Multiple Compl	Hom 1	3467			Cable Too	10	
3729		g Back T.D. 3370 '	['	Many Zones?	. now	Drilled I	Rotary Tool	• I	 Cable 100	us.	
19. Producing Interval(s), of this compl	•	ottom, Name				-\-	0. Was Direc	ctional Sur	rey Made	
21. Type Electric and C							22. Was We	il Cored	· · · · · · · · · · · · · · · · · · ·		
23.	·····	CA	CINC DI	ECORD (Repo							
CASING SIZE	WEIGH	IT LB/FT.	T		OLE SIZE		TEMENTING RECORD AMOUNT PULLED				
		WEIGHT EBST 1:		DEI III DEI							
	SEE ORIGINAL COMPL				COMPT EMIC	NT .					
		······	SE	E ORIGINAL (COMPLETIC	IN .					
24.		7 737	ED DECO				22.1	DDIG DE	2000		
SIZE			NER RECORD BOTTOM SACKS CEMENT		SCREEN	25.	SIZE	BING RECORD DEPTH SET		PACKER SET	
				SACKS CEMENT	SCREEN		302		021	PACKER SEI	
26. Perforation rec	and (interval	size and a	number)		1 27 ACT	D SHOT	ERACITIE!	F CEMEN	TT SOLI	EFZE ETC	
26. Perforation record (interval, size, and number) 3059-3148' 27. ACID, SH											
3405-3503' <u>isolated by BP @ 3370'</u>					3059-3	I I			e w/ 3000 gal NEFE		
3/8" 1 JSPF					Frac W			/ 160,000# sand			
28.				PRODUCTION	NC						
Date First Production Production Method (Flowing, gas lift, pur 12/31/90 2" X 1-1/2			Towing, gas lift, puny 2" X 1-1/2"								
Date of Test 1/3/91	Hours Test	ed (24	Doke Size	Prod'n For Test Period	Oil - Bbl.	Gas -		Vater - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.	Casing Pres				Gas - MCF Water - BbL 120 7		Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, wested, etc.) Test Witnessed By											
30. List Attachments			so.	La	. ,						
		 						, ,,	T: 6		

Data 2/8/91

Tille Secretary