

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name State "A" A/C 3 A
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	9. Well No. 4
4. Location of Well UNIT LETTER B 660 FEET FROM THE north LINE AND 2310 FEET FROM THE east LINE, SECTION 10 TOWNSHIP 23-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3469' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> add perms

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-12-85 POH w/rods & pump
2-13-85 POH w/2-3/8" pumping setup
2-14-85 POH w/bit TIH w/3 jts 2-7/8" tail pipe on 5 1/2" pkr & 2-7/8" WS to 3729' Howco spot 2 bbls 15% NEFEHCL acid from 3729' to 3677' Set pkr @ 3564' press annulus to 500# Howco acidize OH from 3677' to 3729' w/5000 gals 15% NEFE HCL acid.
2-15-85 REL pkr & POH, go PB w SD 3729-3663, Go ran GR-CCL 3662-2900, RIH w/4-3/4 bit, attempted to clean out PB SD @ 3663, could not wash SD.
2-16-85 RU power swivel & clean out PB SD 3663-3672 circ hole clean, POH, Go Perf 3621-3626 & 3635-68 1 JSPF 40 holes w 4 csg gun 23 G.C. Stuck gun @ 3672 on 2nd run, fished w/overshot/RIH w/5 1/2 RDG pkr on 2-7/8 tbg to 3400.
2-17-85 Lwr pkr to 3668, Hal spot 1 1/2 bbls NEFEHCL 3668-3608, PU & set pkr @ 3408, trap 500 on csg/ Hal acdz perms 3621-3668 w/4000 gals 15% NEFEHCL + 60 RCNBS/had good ball action w/press incr 800-2600.
2-19-85 rel pkr lwr & tag PB sd @3673' PU & set pkr @ 3378' press annulus to 1000# Howco frac perms 3621' to 3668' w/12000 gals Purge1-30 + 26000# 20/40 sd.
2-20-85 POH TIH w/bulldog bailer on 2-7/8" WS tag & CO sd fr 3651 to 3691 plugged bailer POH TIH w/bailer to 3400'
2-21-85 Lwr bailer, tag & Co Sd 3685-3729 PBD. PU to 3600
2-22-85 Lwr bailer CO sd from 3717-3729 PBD POH LD 2-7/8" WS TIH w/2-3/8" tbg & pumping setup TS 3677' SN 3642' RIH w/2"X1 1/2"X12' pump on 66 rod string

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
2-28-85 Well shut in pending waterflood response.

SIGNED Dee Ann Kemp TITLE Associate Acct. DATE 3-26-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE MAR 29 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 28 1995

U.S. DEPT. OF JUSTICE