	SANTA FE		EQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA		ATURAL C	SAS	
	IRANSPORTER OIL					
	GAS		-		•	
	OPERATOR PRORATION OFFICE					
Ι.	Operator					
	SUN TEXAS COMPANY					
	P. 0. Box 40	P. 0. Box 4067 Midland, Texas 79704				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please	explain)		
	New Well Recompletion	Oil Dry Go	s			
	Change in Ownership	Casinghead Gas Conder				
	I change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COMP.	ANY, INC. P.O.	Box 406	7 Midland, TX, 79704	
	ESCRIPTION OF WELL AND LEASE					
	Legse Name	Well No. Poor Mane, Including F	ormation	Kind of Lease		
	State "A" A/C-3A	3 Jurglue - 1.	Matley	State, Fødera	Strand min an	
	Unit Letter; 198		e and <u>660</u>	_FeetFrom 1		
	Line of Section 10 Tow	mship 23-5 Range	36-Е, ММРМ,	All	County	
1	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s ·			
	None of Arthorized Transporter of Oll of Condensate Address (Give address to which approved copy of this form is to be set					
	the Ardenson of Casinghand Gas Vor Dry Gas Address (Give address to which approved cop			ad conv of this form is to be sent?		
-	Name of Authorized Aut				pa Leilas 79760	
	Phillips Pliroteum	Unit Bec. Twp. Pge.	Is gas actually connecte	n Sectar IIIco		
	If well produces oil or liquids, give location of tanks.	I 10 23 36	Un	1/	2-2-59	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order	number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio			1		
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	<u></u>	P.B.T.D.	
					Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		i ubing Depin	
	Perforations		<u>_</u>		Depth Casing Shoe	
		TUBING, CASING, AND				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	. 1	SACKS CEMENT	
		l				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks     Date of Test     Producing Method (Flow, pump, gas lift, etc.)					
					Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	-		
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.		Gas-MCF	
	Actual Prod. During Terr					
		1				
	GAS WELL	Length of Test	Bbla. Condenacte/MMCF		Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length Di jest				
	Texting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	-in)	Cheke Size	
71	CERTIFICATE OF COMPLIANO	CE	CIL C	ONSERVA	TION COMMISSION	
			APPROVED		, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
			TITLE			
				compliance with RULE 1104.		
			ant for allos	while for a newly drilled or deepened		
	(Signature) well, this			he eccompt	nled by a tabulation of the deviation dence with RULE 111.	
	Regional Operation	All sections of	All sections of this form must be filled out completely for allow-			
	(Tit	able on new and recompleted wells.				
	(Do	well name or number, or transporter, or other such change of condition				
	100		Separate Formi	C-104 mu	t be filed for each pool in multiply	