

AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico OFFICE OCC

WELL RECORD AM 10: 49

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Well No	to	DS OR ZON No. 4, fr No. 5, fr WATER SA rose in hole.	as Completed. The info	feet from July 16, to to feet.	, 19 de la confidential u
Vell is 1930 of Section 10 Orilling Commenced 10 Itame of Drilling Contractor 10 Address 10 Italian above sea level at Toma 10 Italian 10 Itali	feet from South If State Land the Oil and Gas in the Company of t	DS OR ZON No. 4, fr No. 5, fr No. 6, fr WATER SA TOGE NO. 6 FR WATER SA TOGE NO. 7 FR	as Completed. The info	July 16. July 16. ormation given is to to to feet.	, 19 de la confidential u
f Section	If State Land the Oil and Gas in the Communication of Tubing Head 253 at Top of Tubing Head 253 to	DE OR ZON No. 4, fr No. 5, fr WATER SA TOSE TOSE	as Completed. The info	July 16. July 16. to	be kept confidential u
rilling Commenced	If State Land the Oil and Gas 1 Live 19 5 actor F. N. A. Drilling Compa at Top of Tubing Head 19 19 19 19 10 10 10 10 10 10 10 10 10 10 10 10 10	Drilling were Lose Inc. Drilling were Lose Inc. DS OR ZON No. 4, fr No. 5, fr No. 6, fr WATER SA rose in hole.	as Completed. The info	July 16, ormation given is to to. to. feet.	be kept confidential u
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io. 1, from	OIL SAN to	No. 4, fr No. 5, fr No. 6, fr T WATER SA rose in hole.	es omom	toto	
No. 1, from	OIL SAN to	No. 4, fr No. 5, fr No. 6, fr WATER SA rose in hole.	om	to	
io. 1, from	to	No. 4, fr No. 5, fr No. 6, fr WATER SA rose in hole.	om	to	
io. 2, from	to	No. 5, fr No. 6, fr WATER SA rose in hole.	om	to	
io. 2, from	to	No. 5, fr No. 6, fr WATER SA rose in hole.	om	to	
nclude data on rate of water No. 1, from	IMPORTANT water inflow and elevation to which water is to	No. 6, fr WATER SA rose in hole. NG RECORD	om	feet	
nclude data on rate of water No. 1, from	water inflow and elevation to which water recommendation to which water recommendation to which water recommendation to to to to to to CASIN NEW OR USED AMOUNT	rose in hole. NG RECORD	ANDS	feet	
No. 1, from	totototo	VG RECORD		feet	······
No. 1, from	tototo	VG RECORD		feet	······
Size Weight FER FOOT	CASIN CASIN COT NEW OR AMOUNT COT USED AMOUNT	NG RECORD		feet	······
size WEIGHT PER FOOT	CASIN CASIN OUT NEW OR AMOUNT OUT USED AMOUNT	NG RECORD	••••••		
size WEIGHT PER FOOT	CASIN OHT NEW OR AMOUNT OOT USED AMOUNT	NG RECORD		ieet <i></i>	
SIZE WEIGHT PER FOOT	CASIN OHT NEW OR AMOUNT OOT USED AMOUNT	NG RECORD			
13-3/8 43	NEW OR AMOUNT	KIND OF		feet	•••••••••••••••••••••••••••••••••••••••
13-3/8 43	COOT USED AMOUNT				
			CUT AND ULLED FROM	PERFORATIONS	PURPOSE
6-5/8 34	Ser 3836 73	#1			Series Str
		ost			Oll String
		<u>'</u>	<u></u>	*	<u> </u>
	MUDDING AND	CEMENTIN	RECORD		
SIZE OF SIZE OF CASING	WHERE NO. SACKS SET OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
17-1/2 13-3/8	341 350 +85 ON PUR	D & PAR			
77 2-X2)546 377 GAGE FE	h a sraf			

SOORD OF DRILL-STEM AND SPECIAL T. 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

PRODUCTION Put to Producing	…feet.
Put to Producing	feet.
OIL WELL: The production during the first 24 hours was barrels of liquid of which was sediment. Gravity	
was oil;	
Gravity	r was
Gravity	A.P.I.
GAS WELL: The production during the first 24 hours was	
liquid Hydrocarbon. Shut in Pressurelbs.	
	els of
Length of Time Shut in	
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT Southeastern New Mexico Northwestern New Mexico	E):
7926	
T. Salt. T. Silurian T. Ojo Alamo	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. Glorieta 5666 T. Wolfcom - 8030 T. Morrison	
T. Drinkard	
T. Tubbs	
T. Abo	•••••
T. Penn	
T. Miss T T	•••••
Thickness	
From To in Feet Formation From To Interness in Feet Formation	
Fface 41 41 Surface Book 6281 6846 565 Dolomite & Lime	
41 346 305 Sand & Red Ded 6846 7336 490 Dolandte	
346 1417 1071 Fed Bed 7336 7510 174 Idea & Dolomite 1417 1955 538 Red Bed & Selt 7510 7678 168 14ms	
1955 2943 988 Balt & Ambudrite 7678 7748 70 Line & Sand	
2943 3460 517 Lime & Cop. 7748 7838 80 Lime & Delomite	
1955 2943 988 Salt & Ambydrite 7678 7748 70 Lime & Sand 2943 3460 517 Lime & Cyp. 7748 7828 80 Lime & Delomite 3460 3640 180 Lime & Sand 7910 82 Lime & Shale	
3004 3834 222 Line 7926 7935 59 Line	
3834 4004 120 Calendia & Sand 7985 8004 19 Line & Dolomite	
4004 4300 296 Lime 8004 8298 294 Lime 4300 4457 137 Delemite 8298 8440 144 Lime & Delemite	
4437 4907 470 Line 8420 8500 80 Delegate	
4907 5230 323 Dalamite	
5230 5353 123 Dolomite & Chest. 5353 5406 53 Lime	
5406 5484 73 Dolomite	
5484 5507 23 Lime	
5507 5549 42 Delemite 5549 5630 81 Lime	
5630 5702 72 Delouite & Line	
5702 5740 38 1.5mm & Secret	
5710 6138 398 Dolomite & Lime 6138 6281 143 Dolomite	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and	correct record of the well and all work done on it so far
as can be determined from available records.	
de	amery 25, 1960
Company or Towner Paris Coal 14/011 Company	C. Cort 1684, Pobles, "or exten

me Pois Title Potrology Engineer