NEW XICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

Form C-104 is to be submitted in Q able will be assigned effective 7:00 month of completion or recomplete	the operator before an initial allowable will be UADRUPLICATE to the same District Office A.M. on date of completion or recompletion, on. The completion date shall be that date in be reported on 15.025 psia at 60° Fahrenheit.	to which Form C-101 was sent. The allow- provided this form is filed during calendar the case of an oil well when new oil is deliv-
ered into the stock tanks. Gas must	Hobbs	exico September 9, 1959 (Date)
Texas Pacific Coal and Oi	IG AN ALLOWABLE FOR A WELL KNO 1 Company State #A#A/s-3Well No	WN AS:
(Company or Operator)	(Lease) , T 23-5 , R 36-E, NMPM.,	Langlie-MattixPool
Please indicate location:	County. Date Spudded	epth <u>BSU</u> PBID 5005
D C B A	Top Oil/Gas Pay3652Name of PRODUCING INTERVAL -	Prod. Form. Seven-kiver
E F G H	Perforations <u>3677 - 3669</u> , <u>3663</u> Depth Open Hole Casing	3652 Depth Shoe 3846 Tubing 3570
L K J I X		Chokebbls water inhrs,min. Size
M N O P	Test After Acid or Fracture Treatment (after load oil used): <u>12</u> bbls.oil, <u>108</u> GAS WELL TEST - T.P. 975, C.P. 825 p	bbls water in 24 hrs,min. Size 20/64
Tubing , Casing and Cementing Recor	Natural Prod. Test:MCF/Day	; Hours flowedChoke Size
Sure Feet Sax		MCF/Day; Hours flowed
13 3/8 329 4% Cel 375 + 8 5/8 3836 4% Cel	Acid or Fracture Treatment (Give amounts of m	
2 3560		tanks 8/25/59
	Gas Transporter None	petthe company
Remarks :		
I hereby certify that the info Approved	ormation given above is true and complete to 1 , 19	the best of my knowledge. ific Coal. and Oil Company (Company or Operator)
	COTATISSION - By: hom	(Company or Operator)
By:	Title	froleun Enginsor Communications regarding well to:
Title	Name Jo	rry Eskew