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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-193
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company Inc.		8. Farm or Lease Name State "A" A/C-3
3. Address of Operator P.O. Box 4067, Midland, Texas 79701		9. Well No. 6
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Langlie Mattix 7 Rvr. Qr
15. Elevation (Show whether DF, RT, GR, etc.) 3435 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeeze cement production surface casing annulus to shut-off gas flow at surface.

6/24/80 Install BOP

Set RBP @ 3395', set PKR @ 3364' tested RBP to 1500 PSI held OK. Release PKR & circulated csg. Found hole @ 391'. Pumped in at 3 BPM & no pressure.

6/25/80 POH w/tbg & PKR. GIH w/cmt. retainer set at 350' pumped 114 sx cmt in tbg. 3.5 BPM, 500 PSI. Circ 5 sx to pit.

6/26/80 Drig. out retainer & cmt.

6/27/80 Tested csg. pumped into csg. 1/2 BPM @ 450 PSI. Gas flow to surface shut off. Retrieved RBP.

6/28-30/80 Put on production & test.

7/3/80 P/24 hrs rec 0 BO, 102 BW, 80 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Engelman TITLE Reg. Opr. Supt. DATE 7-11-80

APPROVED BY John Runyan Geologist TITLE _____ DATE JUL 17 1980
CONDITIONS OF APPROVAL, IF ANY: