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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes C-101
C-102 and C-103
Effective 1-1-65

SUNDAY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO FILL UP TO A WELL OR FILL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR RENTALS (NOTICE C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Texas Pacific Oil Company, Inc.

Address of Operator
P. O. Box 4067, Midland, Texas 79701

Location of Well
UNIT LETTER J 1980 FEET FROM THE south LINE AND 2310 FEET FROM THE east LINE, SECTION 10 TOWNSHIP 23-S RANGE 36-E NEPM.

15. Elevation (Show whether BF, RT, GR, etc.)
3435' GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name
State "A" A/c-3

9. Well No.
6

10. Field and Pool, or Vention
Langlie Mattix 7Rvr Qn

12. County
Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeeze cement production - surface casing annulus to shut-off gas flow at surface.

1. Install BOP.
Set RBP @ 3400'. Test RBP to 1500 psi. Spot 2 sx. sand on RBP. Test csg. to 1000 psi.
2. Perforate 4 holes @ 2000' w/Posi-Jet 3 1/8" carrier gun.
3. Set ret @ 1950'.
4. Mix and pump Class "C" cement until cement circulates. Close casing valve and squeeze last (+) 20 sx. cement. Displace cmt. w/2% KCl water, leaving ± 2 bbls. cmt. in tubing. WOC 24 hours. Check production-surface casing annulus at the surface for gas flow.
5. DO cmt. and retainer. Test squeeze to 1000 psi.
6. POH w/RBP and tubing. GIH w/production equipment and return well to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 3-25-80 TITLE Regional Operations Supt.

ORIG. SIGNED BY John Runyan DATE MAY 16 1980
Geologist

RECOVERED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: