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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Texas Pacific Oil Company, Inc.</b>		8. Farm or Lease Name <b>State "A" A/c-3</b>
3. Address of Operator <b>P. O. Box 1069, Hobbs, New Mexico 88240</b>		9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>S</b> LINE AND <b>2310</b> FEET FROM THE <b>E</b> LINE, SECTION <b>10</b> TOWNSHIP <b>23-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix 7-Riv.Qm.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3435' GR</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up. Install BOP. Pull rods, pump and tubing.
2. Set CIBP at 3610'. Perf 3456, 66, 70, 77, 87, 92, 97, 3508, 14, 29, 38, 46, 53, 62, 66, 72, 80, 83, 94 and 3602.
3. Spot 250 gal. 15% N.E. acid across perfs. Set packer at 3400'. Acidize with 1500 gal. 15% N.E. Pull packer.
4. Frac with 20,000 gal. 9# brine plus 30,000# 20/40 sand.
5. Run pump, rods and tubing and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward

TITLE Area Superintendent

DATE January 27, 1971

APPROVED BY [Signature]

TITLE Area Superintendent

DATE JAN 29 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 20 1971

OIL CONSERVATION COMM.  
HOUSTON, N. H.