

NEW MICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - () ALLOWABLE
New Well Completion
Hobbs Office

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

August 15, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Company - State "NM" A/c-3 Well No. 6, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J, Sec. 10, T. 23-S, R. 36-E, NMPM., Langlie-Mattix Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded. 7/14/60 Date Drilling Completed 8/7/60
Elevation 3435.2 G.L. Total Depth 3695 G.L. PBTD - - -

Top Oil/Gas Pay 3621 G.L. Name of Prod. Form. Queen & Seven Rivers

PRODUCING INTERVAL -

Perforations
Open Hole 3621 - 3695 Depth Casing Shoe 3621 Depth Tubing 3638

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80 bbls. oil, 200 bbls water in 12 hrs, 0 min. Size 2 1/4" Choke
G.O.R. 179

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	290	300 + 1 1/2 Gal
5-1/2"	3621	290 + 4 1/2 Gal
2"	3638	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 8.0.T. w/10,000 gal. refined oil & 10,000 lbs. sand
Casing Tubing Date first new
Press. 1075 Press. 275 oil run to tanks 8/12/60

Oil Transporter Cities Service Oil Company

Gas Transporter Phillips Petroleum Company

Remarks: Vibro-fraced w/3 No. 3 shots at 3685-3690'. Ran Lyons packer to 3660' and sand-oil treated.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
EFFECTIVE MAY 1, 1959

Approved: 1960, 19

OIL CONSERVATION COMMISSION

By: [Signature]
Title

By: [Signature]
(Signature)

Title: Petroleum Engineer
Send Communications regarding well to:

Name: Texas Pacific Coal and Oil Company

Address: P. O. Box 1688, Hobbs, New Mexico