

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-09303

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☐

☒

DIFF
RESVR ☒

OTHER ☐

7. Lease Name or Unit Agreement Name

State A A/C 3 Com A

2. Name of Operator

Hal J. Rasmussen Operating, Inc.

8. Well No.

5

3. Address of Operator

Six Desta Drive, Suite 2700, Midland, Texas 79705

9. Pool name or Wildcat

Jalmat Tns1-Yts-7R

4. Well Location

Unit Letter G: 1980 Feet From The North Line and 2310 Feet From The East Line

Section 10

Township 23 S

Range 36 E

NMPM

Lea

County

10. Date Spudded

5-7-60

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

9/19/90

13. Elevations (DF & RKB, RT, GR, etc.)

3461

14. Elev. Casinghead

15. Total Depth

3698

16. Plug Back T.D.

3490

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3024, 3178 Yates

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

3024, 3042, 3049, 3054, 3058, 3073, 3080,
3085, 3095, 3104, 3108, 3135, 3176, 3178

1 JSPF 3/8"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3024-3178	Acidize w/1500 gal.
	Frac w/ 192,000# 12/20 Sand
	& 1600 bbls gel

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
9/19/90		Pump 1X1 1/2 X12'					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
9/28/90	24			0	248	25		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
			0	248	25			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jay Cherski

Printed

Name

Jay Cherski

Title

Engineer

Date 10/11/90

3A
Long
matt