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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Ariec, NM 87410
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I.	REC	UEST.	FOR A	LLOWA	ABLE AND	AUTHOR	IZATION	1			
Operator TO TRANSPORT OIL						RIUHALG		TAPINO.			
Hal J. Rasmussen Op											
Six Desta Drive, St	11ta 585	0 M42	11 00 4	m	70705		<u>-</u>				
Reason(s) for Filing (Check proper box	TILE DOT	50, M10	irand,	Texas							
New Well	,	Chance	in Transp	oder of	[A] O	her (Please expl	lain)				
Recompletion	Oil]	Dry G		С	hange in	name				
Change in Operator	Caringh	ead Gas [Conde								
If change of operator give name and address of previous operator Ha	al J. Ra	smusse	n, 30	6 W. W	all. Suf	te 600 1	Midland	, Texas 7	0701		
II. DESCRIPTION OF WEL					dir, bur	000, 1	IIdiand	, lexas /	9701	 	
Lease Name	L AND LE		Pool M	Ama India							
State A Ac 3 A		5	Lang	die Ma	ding Formation	Ou GB	Kind	of Lesso		Lesse Na	
Location	:					\u000		7**********			
Unit Letter G		1980	_ Feel Fr			2310	D	eet From The	East	Line	
Section 10 Towns	hip 23 S	<u> </u>	Range	36	E , N	мрм, І	Lea			County	
III. DESIGNATION OF TRA	NSPORT	7D AR (T) MI tomy	173.4 W					Coonty	
The state of the s		or Cond	DIL AN	DNATE	Addres (Gir	ia addana ia il					
Texas New Mexico Pipeline Co.					Box 421	30 Hough	d copy of this for	m is to be s	eri)		
Name of Authorized Transporter of Catinghead Gas X or Dry Gas					Box 42130, Houston, Texas 77242 Address (Give address to which approved copy of this form is to be sent)						
Phillips 66 Natural Gas Co. If well produces oil or liquids. Unit Sec.					Bartlesville, Oklahoma			a copy of this form is to be sent)			
give location of tanks.	Unit	S∞c.	Twp	Rge.	le gas actuall	y connected?	When	17			
If this production is commingled with the IV. COMPLETION DATA	I from you of	<u> </u>	<u> </u>	ــــــــــــــــــــــــــــــــــــــ	<u> </u>		<u>i</u>				
IV. COMPLETION DATA	225 00	ner reate of	pool, give	e comming	ling order numb	жг					
Designate Transfer		Oil Wel	1 G	as Well	New Well	Workover)			
Designate Type of Completion Date Spudded		j	i		I wow well	morkover i	Doepen	Plug Back Sa	ıme Res'v	Din Res'v	
Date abroaded	Date Com	pl. Ready u	o Prod.	* *	Total Depth	I		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					70-010-0						
					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Copin Casing S	noe		
HOLE SIZE	1	UBING,	CASIN	G AND	CEMENTIN	IG RECORE)	·			
NOCE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 										
	 										
U macon s											
V. TEST DATA AND REQUES OIL WELL Test must be often.	ST FOR A	LLOWA	BLE								
OIL WELL (Test must be after) Date First New Oil Run To Tank	ecovery of to	al volume	of load oil	and must	be equal to or e	exceed top allow	able for this	depth or be for f	шI 24 hours	r.)	
	Date of Ter	7			Producing Met	hod (Flow, pury	p, gas lýl, el	c)			
Length of Test	Tubing Pras	3112			Casing Pressure			Choke Size			
					Carried & Marie			CHORE SIZE			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
OLO YYOU Y					·						
GAS WELL Actual Prod. Test - MCF/D									•		
Length of Test					Bbls. Condensate/MMCF			Gravity of Conde	nsile	 -	
rsting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)						
				ľ				Choke Size			
I hereby certify that the rules and regular Division have been complied with and to is true and complete to the best of my k	tions of the C	il Conserv	!	E	0	IL CONS		TION DIV			
1///)			[]	Date A	Approved		700 6 A	130%		
Signature Signature					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Wm. Scott Ramsey Printed Name	Ge	neral		er	•	-					
July 13, 1989	91	.5-687-	ក្មប ់ -1664	11	Title_	·					
Date			one No	II				•			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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