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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-983	
7. Unit Agreement Name	
8. Farm or Lease Name State "A" A/c-3	
9. Well No. 5	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
TEXAS PACIFIC OIL CO., INC.

Address of Operator
P. O. Box 1069 - Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **G**, **1980** FEET FROM THE **North** LINE AND **2310** FEET FROM
THE **East** LINE, SECTION **10** TOWNSHIP **23-S** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3461' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up. Installed BOP. Pld. tubing.
- Set CIBP @ 3625'. Perforated 3502-07-19-26-39-42-47-55-62-68-71-81-85-87-90-94-3603-11'.
- Spot 200 gal. 15% N.E. Acid across perms. Set packer @ 3453' and acidized w/1500 gal. 15% N.E. acid. Pulled packer.
- Fraced w/20,000 gal. gelled brine plus 30,000# 20/40 sand.
- Flushed. Ran tubing, rods and pump. Tested.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

NED Sheldon Ward

TITLE Area Superintendent

DATE 6-7-71

ROVED BY

TITLE SUPERVISOR DISTRICT

DATE JUN 9 1971

DITIONS OF APPROVAL, IF ANY:

FILE 6 MUL

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JUN 6 1971

OIL CONSERVATION COMM.
HOBBS, N. M.