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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-983	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "A" A/c-3 ★	
9. Well No.	
5	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator  
**TEXAS PACIFIC OIL COMPANY, INC.**

Address of Operator  
**P. O. Box 1069, Hobbs, New Mexico 88240**

Location of Well  
UNIT LETTER **G** , **1980** FEET FROM THE **North** LINE AND **2310** FEET FROM  
THE **East** LINE, SECTION **10** TOWNSHIP **23-S** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3461' GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up. Install B O P. Pull tubing.
2. Set CIBP at 3625'. Perf 3502 - 07 - 19 - 26 - 39 - 42 - 47 - 55 - 62 - 68 - 71 - 81 - 85 - 87 - 90 - 94 - 3603 - 11' with 3/8" jet charges.
3. Spot 200 gal. 15% N.E. across perfs. Set packer at 3450' and acidize with 1500 gal. 15% N.E. Pull packer.
4. Frac with 20,000 gal. gelled brine plus 30,000# 20/40 sand.
5. Flush. Run rubbing, rods and pump. Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
SIGNED Sheldon Ward TITLE Area Superintendent DATE May 24, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 26 1971

CONDITIONS OF APPROVAL, IF ANY:

55-40-44

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MAY 20 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.