

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico June 8, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co. State "A" A/c-3, Well No. 5, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G, Sec. 10, T. 23-S, R. 36-E, NMPM, Langlie-Mattix Pool  
Unit Letter

Lea

County. Date Spudded 5/17/60 Date Drilling Completed 5/24/60  
Elevation 3461.1 G.L. Total Depth 3698 D.F. PBTD - - -

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3638 D.F. Name of Prod. Form. Queens & 7 Rivers  
PRODUCING INTERVAL - D.F. 10' above G.L.

Perforations  
Open Hole 3638 - 3698 Depth Casing Shoe 3638 Depth Tubing 3630 G.L.

OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42 bbls. oil, 78 bbls. water in 24 hrs, 0 min. Size 20/64

GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	310'	300 + 4% Gel
5-1/2"	3628'	250 + 4% Gel
2"	3630'	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Vibro-Frac open hole at 3682-86. S.O.T. w/10,000 gal. & 10,000 lbs. sand  
Casing Tubing Date first new 6/3/60  
Press. 2750 oil run to tanks

Oil Transporter Cities Service Oil Company  
Gas Transporter Phillips Petroleum Company

Remarks:

CHANGE OF OPERATION FROM  
TEXAS PACIFIC OIL COMPANY  
A DIVISION OF JOSEPH E. SEAGRAM & SONS, INC.  
TO TEXAS PACIFIC OIL COMPANY, INC.  
EFFECTIVE MAY 1, 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Texas Pacific Coal and Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: Texas Pacific Coal and Oil Company

Address: P. O. Box 1688, Hobbs, N. M.

By: \_\_\_\_\_  
District 1

Title \_\_\_\_\_