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J.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State "A" A/c-3A
9. Well No. 7
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
TEXAS PACIFIC OIL COMPANY, INC.

Address of Operator
P. O. Box 1069 - Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **H** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **10** TOWNSHIP **23-S** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3471' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rigged up. Installed BOP. Pulled tubing.
2. Set CIBP @ 3670'. Perforated 3466-67-72-76-79-84-97-3500-06-20-27-32-43-47-57-68-75-79-86-92-3606-16-20-24-32-36' with 3/8" jet charges.
3. Spot 250 gal. 15% NE acid over perfs. Set pkr. @ 3400' & acidized w/2000 gal. 15% NE acid. Pulled tubing and packer.
4. Fraced w/25,000 gal. gelled 9# brine plus 35,000# 20/40 sand. Flushed.
5. Ran tubing and swab. Tested. Ran pump and rods. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 6-23-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUN 24 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 28 1971

OIL CONSERVATION COMM.
HOUSTON, TEX.

MEMO

100-100000