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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name State "A" A/c-3 A	
9. Well No. 7	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
TEXAS PACIFIC OIL COMPANY, INC.

3. Address of Operator
P. O. Box 1069, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **H**, **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **10** TOWNSHIP **23-S** RANGE **36-E** NMPM.

15. Elevation: (Show whether DF, RT, GR, etc.)
3471' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up. Install BOP. Pull tubing.
2. Set CIBP at 3670'. Perf. 3466 - 67 - 72 - 76 - 79 - 84 - 97 - 3500 - 06 - 20 - 27 - 32 - 43 - 47 - 57 - 68 - 75 - 79 - 86 - 92 - 3606 - 16 - 20 - 24 - 32 & 38' with 3/8" jet shots.
3. Spot 250 gal. 15% N.E. acid over perfs. Set packer at 3410' acidize with 2000 gal. 15% N.E. acid. Pull tubing and packer.
4. Frac with 25,000 gal. gelled brine plus 35,000# 20/40 sand. Flush.
5. Run tubing and swab. Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED Sheldon Ward TITLE Area Superintendent DATE May 24, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE MAY 26 1971

CONDITIONS OF APPROVAL, IF ANY:

100 6 3 1000

100 6 3 1000

RECEIVED

MAY 20 1971

OIL CONSERVATION COMM.
HOBBS, N. M.