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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~WATER~~) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

May 5, 1961

Hobbs, New Mexico

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation J. F. Janda (NCT-E), Well No. 1, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

I, Sec. 11, T. 23-S, R. 36-E, NMPM., Langlie Mattix Pool
Unit Letter Date Recompleted 5-4-61

Lea

County. Date Spudded.

Date Drilling Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3425' Total Depth 3714' PSTD 3712'

Top Oil/ Gas Pay 3641' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3641-43', 3649'-51', 3659-61' & 3674-76'

Open Hole Depth Casing Shoe Depth Tubing 3599'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 176 bbls. oil, 10 bbls. water in 24 hrs, min. Size 32/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	299'	225
5-1/2"	2944'	875
3-1/2"	2703-3714'	100
2-3/8"	3599'	-

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 16,000 gals. ref. oil with 2# SPG & 1/40# Adomite M-II Per gal.

Casing Tubing 3900- Date first new May 1, 1961
Press. 4200# oil run to tanks

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Warren Petroleum Corp.

Remarks: Was formerly Jalnet Gas well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Gulf Oil Corporation
(Company or Operator)

By: (Signature)

Title: Area Production Manager

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title: