

COPIES RECEIVED	
DISTRIBUTION	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORT	
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico				
Lease J. F. Janda (NCT-N)	Well No. 1	Unit Letter I	Section 11	Township 23-S	Range 36-E	
Date Work Performed Apr. 13-May 4, 1961	Pool Langlie Mattix			County Leon		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Drilled Deeper and Recompleted

Detailed account of work done, nature and quantity of materials used, and results obtained.

Abandoned Jalmat Pool and drilled deeper and recompleted in Langlie Mattix as follows:

1. Drilled 4-3/4" hole from 3500' to 3714'.
2. Ran 32 jts, 1011', 3 1/2" 9.2# PJ Hydril liner. Cemented with 100 sacks Incoer Neat cement. Reciprocated liner while pumping cement. Circulated approx. 50 sacks cement. WOG 103 hours.
3. Ran OB-N log. Checked PBD at 3712'.
4. Perforated 3 1/2" liner 3676-74', 3661-59', 3651-49' & 3643-41' with 4, .55" JHPF using Welox link jet.
5. Ran Baker Model R packer on 2-3/8" tbg, tbg set at 3603', pkr at 3508'. Treated perfs 3641-76' with 1200 gals 15 % NE acid. Ran 5 1/2" Baker FB packer on 2-7/8" tbg. Packer set at 2668'. Treated perfs with 16,000 gals 24 gvy ref. oil with 2# 20-40 sand & 1/40# Adomite M-II per gal in 4 equal stages. AIR 9.13 bpm. TP 3900-4200#.
6. Pulled 2-7/8" tbg. Ran 2-3/8" tbg with pin collar on bottom. Set at 3599'. Swabbed and well kicked off.

Witnessed by J. R. Tate	Position Production Foreman	Company Gulf Oil Corporation
-----------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

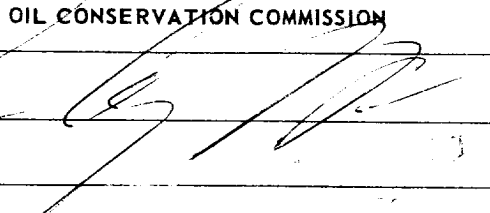
ORIGINAL WELL DATA			
D F Elev. 3425' OL	T D 3500'	P B T D --	Producing Interval 3020-3500'
Completion Date 11-4-49			
Tubing Diameter 2-3/8"	Tubing Depth 3491'	Oil String Diameter 5-1/2"	Oil String Depth 2944'
Perforated Interval(s) 2944-3500'			
Open Hole Interval 2944-3500'		Producing Formation(s) Tates & Seven Rivers	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Jalmat 2-19-60	-	1654	-	-	1986 (Del.)
After Workover	Langlie Mattix 5-4-61	176	251	10 (BAR)	1426	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date	Company Gulf Oil Corporation