	DISTRIBUTION				-		
54 11 A · · · · · · · · · · · · · · · · ·		NE	W M	OIL CONS	SERVATION	COMMISSIO	
LAND OFFIC	- Toll	-	MISCELLA	NEOUS R	EPORTS D	N WELLS	(Rev 3-55)
PRORATION		(Submit	to appropriate	District Of	ffice as per Co,	omission Rule	a 1706;
Name of Co	1 /	A 2		Address		The second secon	_
Lease	Gulf Oil Corpo		ell No. Unit	Letter Se	2167, Hebl	bs, New Me	Range
Date Work	F. Janda (NCT-		_		u	23-8	36-E
	-May L. 1961	Pool Langlie M			County <b>Les</b>		
	**************************************		REPORT OF:				
	uleg Dillikey Communication	C	ng Test and Cen	-	Other (7	•	
Plugg	count of work done, na	<u></u> ,	edial Work		led Desper	and Becomp	leted
7	. Ran Baker Mo Treated perf on 2-7/8" tb	's 3641-76' wi	th 1200 gal	le 15 % 1	II acid. h	n 52" Bak	er FB packer
	oil with 2# 9.13 bpm. 7 Pulled 2m3/fx Swebbed and	20-40 sand & P 3900-4200f.	1/40# Adomi Ran 2-3/8* £f.	te M-II	per gal in	h edary a	gals 24 gvty ref. c tages. AIR cm. Set at 3599'.
	oil with 2# 9.13 bpm. 7 Pulled 2m3/fx Swebbed and	20-40 sand & : P 3900-4200#. 2-7/8° tbg.	1/40# Ademi Ran 2+3/8!	te M-II	per gal in th pin cells	h edary a	tages. AIR cm. Set at 3599'.
· · · · · · · · · · · · · · · · · · ·	oil with 2# 9.13 bpm. 1 Pulled 2m3/fx Swabbed and	20-40 sand & : P 3900-4200#. 2-7/8° tbg.	I/kO# Adomi Ran 2-3/8* 21. Position Production W FOR REME!	to M-II tog with Forener	per gal in th pin colle Company Gulf Oi: K REPORTS ON	h equal s ar on bett l Cerporat	tages. AIR cm. Set at 3599'.
Witnessed b	oil with 2# 9.13 bpm. 1 Pulled 2m3/fx Swabbed and	20-k0 sand & TP 3900-k200f. :2-7/8° tbg. well kicked o	1/40# Adomi Ran 2-3/8' ff. Position Production	to M-II tog with Forener	per gal in th pin colle Company Gulf Oi: K REPORTS ON	t equal s ar on bett  Corporat	tages. AIR  cm. Set at 3599'.
Witnessed b	oil with 2/ 9.13 bpm. 1 Pulled 2n3/fr Sumbbed and y J. R. Tate	20-40 sand & P 3900-4200/. 2-7/8 tbg. well kicked o	Ran 2-3/8" ff. Position Production W FOR REMEI ORIGINAL S PRID	to M-II tog with	Company Gulf Ct.  K REPORTS Of Producing	L Corporat  ULY  Interval	Completion Date
Witnessed b  D F Elev.  Tubing Diar	oil with 2/ 9.13 bpm. 1 Pulled 2n3/fr Sumbbed and y J. R. Tate	20-k0 sand & P 3900-k200f. 2-7/8* tbg. well kicked of Fill in Belo	Ran 2-3/8" ff. Position Production W FOR REMEI ORIGINAL S PRID	to N-II tog with a Forence DIAL WORK WELL DATA Oil String to	Company Gulf Ct.  CREPORTS Of Producing 3020	l corporat  Corporat  VLY  Interval  SSO	Completion Date 11-4-49
Witnessed b  D F Elev.  Tubing Diar	oil with 2f 9.13 bpm. 1 9.13 bpm. 1 Pulled 2nd/fr Swebbed and  y J. R. Tate  125' GL  acter /8"	20-40 sand & P 3900-4200/. 2-7/8 tbg. well kicked o	Ran 2-3/8" ff. Position Production W FOR REMEI ORIGINAL S PRID	to M-II tog with	Company Gulf Ct.  CREPORTS Of Producing 3020	l corporat  Corporat  VLY  Interval  SSO	Completion Date
Witnessed b  D F Elev.  3 Tubing Diar 2-3 Perforated I	oil with 2f 9.13 bpm. 1 Pulled 2n3/fx Subbed and  y J. R. Tate  T D  neter /8m nterval(s)	20-k0 sand & P 3900-k200f. 2-7/8* tbg. well kicked of Fill in Belo	I/uo# Adomi Ran 2-3/8* ff. Position Production W FOR REME! ORIGINAL	to M-II tog with Poreman DIAL WORK WELL DATA Out String in	Company Quif Oi  REPORTS Of  Producing 3020	l corporat  Corporat  VLY  Interval  SSO	Completion Date 11-4-49
Witnessed b  D F Elev.  3 Tubing Diar 2-3 Perforated I	oil with 2f 9.13 bpm. 1 Pulled 2n3/fx Subbed and  y J. R. Tate  T D  neter /8m nterval(s)	20-k0 sand & P 3900-k200f. 2-7/8* tbg. well kicked of Fill in Belo	I/ko/ Ademi Ran 2-3/8* ff. Position Production W FOR REME! ORIGINAL: PRID	to H-II tog with Portugal DIAL WORK WELL DATA Out String to	Company Call Of Company Call Of Call O	L Corporat  L Corporat  VLY  Interval  Oli Strin  29	Completion Date  11-h-h-9  12 Depth
Witnessed b  D F Elev.  3 Tubing Diar 2-3 Perforated I	oil with 2 9.13 bpm. 1 9.13 bpm. 1 Pulled 2n3/fx Subbed and  y J. R. Tate  T D  neter /8m nterval(s)	20-k0 sand & P 3900-k200f. 2-7/8* tbg. well kicked of Fill in Belo	I/uo/ Adomi Ran 2-3/8* ff.  Position Production W FOR REME! ORIGINAL: PRID	to N-II  tog with Portugate  Oil String to  S-1/  Producing F	Company Call Of Company Call Of Call O	l corporat  Corporat  VLY  Interval  SSO	Completion Date  11-h-h-9  12 Depth
Witnessed by DF Elev.  3 Tubing Diar 2-3 Perforated I	oil with 26 9.13 bpm. 1 Pulled 2n3/fx Subbed and  y J. R. Tate  T D  neter /8m nterval(s)  Date of Test	20-k0 sand & P 3900-k200f. 2-7/8* tbg. well kicked of Fill in Belo	I/ko/ Ademi Ran 2-3/8* ff. Position Production W FOR REME! ORIGINAL: PRID	to M-II  tog with  Portugate  Oil String to  S-1/  Producing F  WORKOVI  tion Wat	Company Call Of Company Call Of Call O	L Corporat  L Corporat  VLY  Interval  Oli Strin  29	Completion Date  11-11-19  12 Depth  14 Gas Well Potential
Witnessed b  D F Elev.  Tubing Diar  Perforated I	oil with 2/9.13 bpm. 1 Pulled 2n3/2 Subbed and  y J. R. Tate  T D  heter /8m  nterval 29hh-3500  Date of Test  Jaluat 2-19-60	20-40 sand & P 3900-4200f. 2-7/8 tbg. well kicked c  FILL IN BELO  500! Tabing Depth 3493!	Ran 2-3/8"  Fosition Production W FOR REMEI ORIGINAL PRID  RESULTS OF Gas Product	to M-II  tog with  Portugate  Oil String to  S-1/  Producing F  WORKOVI  tion Wat	Company Quif Ot:  REPORTS Of  Producing 3020  iameter /20  ormation(s)  Tates & Se  ter Production	L equal sur on bett  Corporat  VLY  Interval  Oil Strin  29  Even River	Completion Date  11-11-19  12 Depth  14 Gas Well Potential
Witnessed by F Elev.  Tubing Diar Perforated I Dpen Hole I Test Before	oil with 26 9.13 bpm. 1 Pulled 2n3/2 Subbed and  y J. R. Tate  T D  125' GL  neter /8m  nterval(s)  Date of Test  Jaluat	20-k0 sand & P 3900-k200f. 2-7/8" tbg. well kicked of FILL IN BELO  FILL IN BELO  Tabing Depth 3k91"  Oil Production BPD	Position Production W FOR REMER ORIGINAL PRED  RESULTS OF Gas Product MCFPE	to M-II  tog with  Portugate  Oil String to  S-1/  Producing F  WORKOVI  tion Wat	Company Chif Ot.  CREPORTS Of Producing 3020 Companion(s)  Takes & See Recognition BPD	L equal sur on bett  Corporat  VLY  Interval  SSO  OH Strin  29  Even River  GOR  Cubic feet/R	Completion Date 11-11-19 12 Depth 144  Gas Well Potential MCFPD
D F Elev.  3 Tubing Diar  2-3 Perforated I  Den Hole I  Test  Before Workover  After	oil with 26 9.13 bpm. 1 Pulled 203/fix Sumbbed and  y J. R. Tate  TD  1.25' GL  neter /8" nterval(s)  Date of Test  Jaluat 2-19-60  Langlio Mattix 5-10-61	20-k0 sand & P 3900-k200f. 2-7/8* tbg. well kicked of FILL IN BELO  500' Tabing Depth 3k91'	Position Production W FOR REMEI ORIGINAL PBTD  RESULTS OF Gas Product MCFPE	to H-II  tog with  Portage  DIAL WORK  WELL DATA  Oil String to  S-1/  Producing F  WORKOVI  tion  I hereby co	Company Compan	I equal sur on bett  Corporat  VLY  Interval  Sió  Oli Strin  29  Even River  Lu26  formation giver	Completion Date 11-14-19 13 Depth 144  Bbl Gas Well Potential MCFPD 1986 (Del.)
Witnessed by DF Elev.  Tubing Diar  Perforated I  Den Hole I  Test  Before Workover  After Workover	oil with 2/ 9.13 bpm. 1 Pulled 203/18 Subbed and  y J. R. Tate  T D  125' CL  neter /8" nterval(s)  Date of Test  Jaluat 2-19-60  Langlio Mattix 5-14-61  OIL CONSERVAT	20-k0 sand & P 3900-k200f. 2-7/8" tbg. well kicked of FILL IN BELO  FILL IN BELO  Tabing Depth 3k91"  Oil Production BPD	Position Production W FOR REMER ORIGINAL PRED  RESULTS OF Gas Product MCFPE	the M-II the will represent the Market Data Oil String in S-1/ Producing F WORKOVI tion Wat	Company Compan	I equal sur on bett  Corporat  VLY  Interval  Sió  Oli Strin  29  Even River  Lu26  formation giver	Completion Date 11-14-19 13 Depth 144  Bbl Gas Well Potential MCFPD 1986 (Del.)
D F Elev.  3 Tubing Diar  2-3 Perforated I  Den Hole I  Test  Before Workover  After	oil with 2/ 9.13 bpm. 1 Pulled 203/18 Subbed and  y J. R. Tate  T D  125' CL  neter /8" nterval(s)  Date of Test  Jaluat 2-19-60  Langlio Mattix 5-14-61  OIL CONSERVAT	20-k0 sand & P 3900-k200f. 2-7/8* tbg. well kicked of FILL IN BELO  500' Tabing Depth 3k91'	Position Production W FOR REMER ORIGINAL PRED  RESULTS OF Gas Product MCFPE	to H-II  tog with  Portage  DIAL WORK  WELL DATA  Oil String to  S-1/  Producing F  WORKOVI  tion  I hereby co	Company Compan	I equal ser on better on b	Completion Date 11-14-19 13 Depth 14 Gas Well Potential MCFPD 1986 (Del.)
Witnessed by DF Elev.  Tubing Diar  Perforated I  Den Hole I  Test  Before Workover  After Workover	oil with 2/ 9.13 bpm. 1 Pulled 203/18 Subbed and  y J. R. Tate  T D  125' CL  neter /8" nterval(s)  Date of Test  Jaluat 2-19-60  Langlio Mattix 5-14-61  OIL CONSERVAT	20-k0 sand & P 3900-k200f. 2-7/8* tbg. well kicked of FILL IN BELO  500' Tabing Depth 3k91'	Position Production W FOR REMER ORIGINAL PRED  RESULTS OF Gas Product MCFPE	the M-II the will represent the Market Data Oil String in S-1/ Producing F WORKOVI tion Wat	Company Call of Producing 3020- itameter /20  ormation(s)  Takes & Se  ter Production BPD  10 (BAR) ertify that the int of my knowledge	I equal ser on better on b	Completion Date  11-4-49  12 Depth  144  Gas Well Potential  MCFPD  1986 (Del.)  1 above is true and complete

Gulf Oil Corporation