Oil Conservation	Form C-104							
Oil Well One Ward 8, 1950  IN Gas Well Dete March 8, 1950  IN Graver Well Designate Unit well is located in March 8, 1950  NOTICE OF COMPLETION OF: (Lease) Janda WW Well No. 1  POOL Langile Mattix  NOTICE OF COMPLETION OF: (Lease) Janda WW Well No. 1  NOTICE OF COMPLETION OF: (Lease) Janda WW Well No. 1  NOTICE OF COMPLETION OF: (Lease) Janda WW Well No. 1  POOL Langile Mattix  NOTICE OF COMPLETION OF: (Lease) Janda WW Well No. 1  NOTICE OF COMPLETION OF: (Lease) Janda WW Well No. 1  NOTICE OF COMPLETION OF: (Lease) Janda WW Well No. 1  NOTICE OF COMPLETION OF: (Lease) Janda WW Well No. 1  NOTICE OF COMPLETION OF: (Lease) Janda WW Well No. 1  NOTICE OF COMPLETION OF: (Lease) Janda WW Well No. 1  NOTICE OF COMPLETION OF: (Lease) Janda WW Well No. 1  NOTICE OF COMPLETION OF: (Lease) Janda WW Well No. 1  NOTICE OF COMPLETION OF: (Lease) Janda WW Well No. 1  CASING RECORD  SAX CEMENT SAX CEMENT 225  SAX CEMENT 226  S	And the same of th				D	С	В	A
Oil Vell  MG Gas Well  Morkover Well  Date March 8, 1950  Besignate UNIT Well is located in  Will No. 1  Hait I. Me SE of Sec. 11  FOOL Lengile Stix  NOTICE OF COLPLETION CF: (Lease)  1930' feet from Bouth  Line  Section  TOWNShip  DATE STARTED Cetober 10, 1949  DATE STARTED Cetober 10, 1949  DATE STARTED Cetober 10, 1949  DATE COTLETED WYNTER 9, 1949  DATE COTLETED WYNTER 9, 1949  DATE COTLETED WYNTER 9, 1949  CASING RECORD  CASING RECORD  SIZE  DEPTH SET  SAX CEMENT 225  DEPTH SET  SAX CEMENT 3500  CASING RECORD  SHOT RECORD  TORNATION TOPS  FORMATION TOPS  F. Anhydrite 1300!  T. Grayburg  T. Miss.  FORMATION TOPS  F. Anhydrite 1300!  T. Grayburg  T. Miss.  FORMATION TOPS  T. Anhydrite 1300!  T. Grayburg  T. Miss.  FORMATION TOPS  T. Anhydrite 1300!  T. Grayburg  T. Miss.  FORMATION TOPS  T. Anhydrite 1300!  T. Grayburg  T. Miss.  FORMATION TOPS  T. Anhydrite 1300!  T. Grayburg  T. Miss.  FORMATION TOPS  T. Anhydrite 1300!  T. Grayburg  T. Miss.  FORMATION TOPS  T. Molfcamp  T. Granite Wash  T. Wolfcamp  T. Granite Wash  T. Wolfcamp  T. Granite Wash  T. Wolfcamp  T. Granite Wash  T.					F.	E	G	H
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Designate UNIT well is located in   M   N   O   P	<del></del>	Date March 8	. 1950		L	K.	J	₹
MOTICE OF COUPLETION OF: (Lease)  Janda ***  Motice of Coupletion of: (Line;  Jacobar 10, 1949  DATE COUPLETED **  Moting Record of Coupletion of Couple	Workover Well	Designate UNIT	well is loca	ted in	М	И	0	P
NOTICE OF COLPLETION OF: (Lease) Jands *** Well No. 1990' feet from Jouth Line 500 feet from East Line; Section 11 Township 127 S Hange 5 E Line; Section 11 Township 127 S Hange 5 E Line; DATE STARTED October 10, 1949 DATE COLPLETED November 9, 1949 DATE NOTAL DEPTH D.F. 1960 DATE NOTAL DEPTH J. 1960 DATE NOTAL DATE NOTAL DEPTH J. 1960 DATE NOTAL DATE NOT		Voit I. Me SE POOL Langue	of Sec. 11					
1980 feet from Jouth Line 585 feet from East Line;  Section 11 Township 3 Hange  27 S Hange  28 EXARTED October 10, 1949 DATE COMPLETED Movemer 9, 1949  DATE STARTED OCTOBER 10, 1949 DATE COMPLETED Movemer 9, 1949  CASING RECORD ROTAL DEPTH JS00 DEPTH SET STATE OF PERFORATIONS DEPTH OR OPEN HOLE DEPTH J500 DEPTH SET SAX CEMENT AND DEPTH SET SAX CEMENT SAX CEMEN	NOTICE OF COMPLETION OF.	<b>/-</b>		141-1 1 nr				
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## RULE 1112. REQUEST FOR ALLOWABLE ( FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

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