



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Gulf Oil Corporation** **Hobbs, New Mexico**  
Company or Operator Address  
**J. F. Janda "H"** Well No. **1** in **NE SE** of Sec. **11**, T. **23 S**  
Lease **36 E**, N. M. P. M., **Langlie-Mattix** Field, **Lea** County.  
Well is **5300** feet south of the North line and **600** feet west of the East line of **Section 11**  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is **Mr. Watkins** Address **Carlsbad, New Mexico**  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is **Gulf Oil Corporation-Gypsy Production Division** Address **Tulsa, Oklahoma**  
Drilling commenced **October 10** 19 **49** Drilling was completed **November 9** 19 **49**  
Name of drilling contractor **Two States Drilling Company** Address **Dallas, Texas**  
Elevation above sea level at top of casing **3425** feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

**SANDS OR ZONES**  
No. 1, from **3020** to **3500** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**  
Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to **(Rotary tools)** feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>2-5/8"</b>	<b>24 1/2</b>	<b>8 R1</b>	<b>SS</b>	<b>299'</b>					
<b>2-1/2"</b>	<b>14 1/2</b>	<b>8 R1</b>	<b>SS</b>	<b>2935'</b>					
<b>2-3/8"</b>									

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>12-1/4"</b>	<b>2-5/8"</b>	<b>299'</b>	<b>225</b>	<b>EDMCO</b>		
<b>8-5/8"</b>	<b>2-1/2"</b>	<b>2944'</b>	<b>275</b>	<b>EDMCO</b>		

**PLUGS AND ADAPTERS**  
Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters — Material \_\_\_\_\_ Size \_\_\_\_\_

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<b>None</b>				

Results of shooting or chemical treatment \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**RECORD OF DRILL-STEM AND SPECIAL TESTS**  
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

**TOOLS USED**  
Rotary tools were used from **0'** feet to **5300'** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**PRODUCTION**  
Put to producing **Shut-in. Will be put to production when facilities for sale are completed.**  
The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be. \_\_\_\_\_  
If gas well, cu. ft. per 24 hours **2,200,000 estimated** Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. **1175**

**EMPLOYEES**  
**Two States Drilling Company** \_\_\_\_\_, Driller \_\_\_\_\_, Driller  
\_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD ON OTHER SIDE**  
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **10th** **Hobbs, New Mexico** **Nov. 10, 1949**  
day of **November**, 19**49**  
**Notary Public**  
My Commission expires **10-24-53**  
Name **W. J. Gallagher** Date \_\_\_\_\_  
Position **District Sup't**  
Representing **Gulf Oil Corporation** Company or Operator  
Address **Box 1467, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	303'		Surface and redbeds
	1105		Redbeds
	1250		Redbeds and gypsum
	1300		Redbeds
	1410		Anhydrite
	1494		Shale and anhydrite
	1580		Anhydrite
	1584		Anhydrite and salt streaks
	1705		Anhydrite and salt
	1805		Anhydrite, salt and gypsum
	2090		Anhydrite and salt
	2213		Anhydrite, salt and gypsum
	2845		Anhydrite and salt
	2920		Anhydrite
	2945		Line
	3000		Line - TD

FORMATION TOPS

Anhydrite	1300'
Salt	1390
Base salt	2800
Brown lime	2880
Yates sand	2985
GAS PAY	3020