

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-09306
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-229
7. Lease Name or Unit Agreement Name J. F. Janda (NCT-H)
8. Well No. 2
9. Pool name or Wildcat Jalmat Gas Yates 7R Queen

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____					
2. Name of Operator Chevron U.S.A., Inc.					
3. Address of Operator P.O. Box 1150 Midland, TX 79702					
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3/10/91	13. Elevations (DF& RKB, RT, GR, etc.) 3413' GR	14. Elev. Casinghead	
15. Total Depth 3700'	16. Plug Back T.D. 3455'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3002'-3266' Yates 7R Queen					20. Was Directional Survey Made
21. Type Electric and Other Logs Run					22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"		362'	12-1/4"	250 sx-circ	---
4-1/2"	9.5#	3700'		325 sx-TOC 2440'	---

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2962'

26. Perforation record (interval, size, and number) 3002'-3266' I JHPF (14 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3002-3266'	50 bbls 15% NEFE. 59,500 gals
		50/50 gel CO2. 108,000# 20/40 sd

28. PRODUCTION

Date First Production 3/10/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 3/11/91	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 52	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. 125#	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 52	Water - Bbl. 0	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name J. K. Ripley Title Technical Assistant Date 8/31/92

SI comp posted 8/12/92 E