

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PERGATION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

**New Well**  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hobbs, New Mexico**

**Nov. 22, 1960**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Gulf Oil Corporation**  
(Company or Operator)

**J. F. Janda (NCT-H)**  
(Lease)

Well No. **3**, in **NW**  $\frac{1}{4}$ , **SE**  $\frac{1}{4}$ ,

**J**, Sec. **11**, T. **23-S**, R. **36-E**, NMPM., **Jalnet** Pool

**Lea**

**Date dually completed 11-21-60**

**Date Drilling Completed**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

**1980' FS & EL**

County. Date Spudded. **3-25-61** Elevation **3425' GL** Total Depth **3700'** PBD **3691'**

Top Oil/Gas Pay **3012'** Name of Prod. Form. **Yates & Seven Rivers**

**3418-20', 3444-46' & 3454-68'**

**PRODUCING INTERVAL - 3204-06', 3272-74', 3363-65', 3373-75', 3404-06', 3**

Perforations **3012-14', 3042-44', 3068-70', 3126-28', 3188-90',**

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing \_\_\_\_\_

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **3023** MCF/Day; Hours flowed **2**

Choke Size **34/64"** Method of Testing: **Critical Flow Prover**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **24,000 gals refined oil with 1/40# Ademite M-II & 2" SPG**

Casing **3750-** Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. **1750#** Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter **El Paso Natural Gas Co.**

Remarks: **Dualled with Langlie Mattix Oil.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**Gulf Oil Corporation**

(Company or Operator)

By: **Sh. Russell**  
(Signature)

**OIL CONSERVATION COMMISSION**

**Area Production Manager**

Title \_\_\_\_\_  
Send Communications regarding well to:

**Gulf Oil Corporation**

Name \_\_\_\_\_

Address **Box 2167, Hobbs, New Mexico**

By: \_\_\_\_\_

Title \_\_\_\_\_