

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule T106)

Name of Company Gulf Oil Corporation			Address Box 2167, Hobbs, New Mexico			
Lease J. F. Janda (NCT-H)	Well No. 3	Unit Letter J	Section 1R	Township 23-S	Range 36-E	
Date Work Performed Sept. 13-Nov. 20, 1960		Pool Jalnat		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Dually completed**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Dually completed in Jalnat Gas as follows:

1. Ran 5 $\frac{1}{2}$ " Baker Model D packer on WL set @ 3491'. Ran 5 jts tail pipe bull plugged on bottom with GOT Type HB GV & Baker receptacle seal assembly. Latched into packer at 3491'. Tested tail pipe & packer with 1000# for 15 min. No drop.
2. Perf 5 $\frac{1}{2}$ " csg 3466-64', 3446-44', 3420-18', 3406-04', 3375-73', 3365-63', 3274-72', 3206-04', 3190-88', 3128-26', 3070-68', 3044-42' & 3014-12' with 2, JHPF using McCalloughs 16 gram strip perf.
3. Ran 5 $\frac{1}{2}$ " Baker retrievable BP on 2-3/8" tbg set at 3475'. Ran Baker FB packer on one jt 3 $\frac{1}{2}$ " tbg set at 30'. Acidized perfs 3012-3466' with 500 gals 15% NE acid. Treated same perfs with 24,000 gals refined oil with 1/40# Adomite M-II & 2# SPQ in 6 stages. AIR 20.1 bpm. CP 3750-1750#.
4. Pulled joint of 3 $\frac{1}{2}$ " tbg & FB packer. Ran 2-3/8" tbg set at 3290'. Snubbed & tested.
5. Retrieved BP. Pulled out of hole. Ran seal nipple, GOT type B circulating valve on 2-3/8" tbg. Latched into Baker Model D packer @ 3491'. Jalnat gas producing through casing-tubing annulus, Langlie Mattix oil through 2-3/8" tbg.

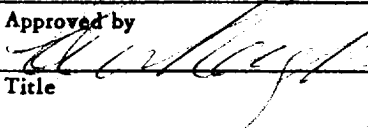
Witnessed by H. J. R. Tate		Position Production Foreman	Company Gulf Oil Corporation	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY				
ORIGINAL WELL DATA				
D F Elev. 3432'	T D 3700'	P BTD 3691'	Producing Interval 3603-3658'	Completion Date Nov. 1, 1960
Tubing Diameter 2-3/8"	Tubing Depth 3649'	Oil String Diameter 5-1/2"	Oil String Depth 3696'	
Perforated Interval(s) 3603-3658'				
Open Hole Interval		Producing Formation(s) Queen		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Was Langlie Mattix Oil Well only					
After Workover	11-18-60	--	3023	--	--	4791

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation