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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/59

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

November 3, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

J. F. Janda (NCT-H)

, Well No. 3, in NW 1/4 SE 1/4,

(Company or Operator)

(Lease)

J

Sec. 11

T. 23-S

R. 36-E

NMPM,

Langlie Mattix

Pool

Unit Letter

Lea

County. Date Spudded 8-12-60

Date Drilling Completed 8-23-60

Please indicate location:

Elevation 3425' Total Depth 3700' PBD 3691'

Top Oil Pay 3603' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3603', 3609', 3627', 3637', 3645' & 3658'

Open Hole Depth Casing Shoe Depth Tubing 3649'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 65 bbls. oil, 0 bbls. water in 24 hrs, min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 24,000 gals. ref. oil with 1/40# Adomite M-II & 3# SPO.

Casing 2100- Tubing Date first new Press. 1850# Press. oil run to tanks November 1, 1960

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Warren Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 11/3/60, 19.

Gulf Oil Corporation

(Company or Operator)

By:

(Signature)

Title

Area Production Manager

Send Communications regarding well to:

Name

Gulf Oil Corporation

Address

Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title