

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD III 1 15

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Vell is	1.0 60 3-36	nglie Hat feet from If Sta	Mx				
Vell is	60 3-36	feet from		D1			36-E , NMPM
rilling Commence ame of Drilling (3 -36	If Sta	South	•			County
rilling Commence	ed						
ame of Drilling (_				
ddress	Contractor		•		- •		•
				•			
		-		•			
levation above sea					The inf	ormation given is to	be kept confidential unti
••••••••••••		***************************************	, 17				
			-	L SANDS OR 2			
o. 1, from	3625	to.	3657!	No. 4	, from	to	***************************************
-					-		***************************************
o. 3, from	•	to	***************************************	No. 6	, from	to	·····
			IMPO	RTANT WATE	SANDS		
nclude data on ra	te of wate	r inflow and e	levation to which	water rose in ho	е.		
o. 1, from	•••••		to			feet	
o. 2, from	••••••		to		••••••	feet	••
o. 3, from			to		•••••	feet	••••••
o. 4, from			to	***************************************		feet	***************************************
				CASING RECO			1
SIZE	WEIGHT PEB FOOT	NEW OF USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8=	8" 36# 58		3451				Surface Pipe
8-1/8-	9.50/	New	36981	•		3625-36571	Production Str
			MIDDING	AND CEMENT	ING PEGODA		
SIZE OF SIZE	E OF	WHERE	No. SACKS	METROD	ING RECORD	MUD	AMOUNT OF
	IDVG	SET	OF CEMENT	USED	G	RAVITY	MUD USED
			150	Prop & Plu	B		· · · · · · · · · · · · · · · · · · ·
2-1/4" 9-	5/8"	3581	974				
2-1/4" 9-	5/8° 1/2°	37091	275				

Depth Cleaned Out....

LECORD OF DRILL-STEM AND SPECIAL T. .S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools Cable tools v				feet t		feet. a	nd from.		feet to feet.
		,				UCTION			leet.
ut to Produ	ıcina		February	v 10	, 19. 61				
							١.		
IL WELL									uid of which % was
	was	oil;	*************	% was e	mulsion;	4	.%	r; and	was sediment. A.P.I.
	Grav	vity 34	3		•••••••				
AS WELL:	: The	productio	on during the f	first 24 ho	urs was		M.C.F. p	lus	barrels of
liquid Hydrocarbon. Shut in Pressurelbs.									
PLEASI	E INDI	ICATE B				FORMAN	CE WIT	H GEOGI	RAPHICAL SECTION OF STATE):
. Anhy	12	277 •	Southeaste						Northwestern New Mexico
•			•••••		Devonian				Ojo Alamo Kirtland-Fruitland
			•••••••						Farmington
					•				Pictured Cliffs
			*****		•				Menefee
									Point Lookout
. Grayburg	g		••••••	Т.	Gr. Wash	•••••	•••••	Т.	Mancos
. San And	res			Т.	Granite	· · · · · · · · · · · · · · · · · · ·		Т.	Dakota
. Glorieta.			••••••	т.	••••••	• • • • • • • • • • • • • • • • • • • •		Т.	Morrison
. Drinkard	l	••••••		т				Т.	Penn
				1,		••••••••••••••••••••••••••••••••••••••			
. Tubbs	••••	••••••	***************************************	т.	***************************************				······
. Abo			••••••	T.				Т.	
Abo				T. T. T.				T.	
. Abo			••••••	T. T. T.				T.	
. Abo				T. T. T.				T. T.	
Penn Miss	То			T. T. T. T.	FORMATIC			T.	
. Abo		Thickness	Distance	T. T. T. T. T. T. T. T. T.	FORMATIO	ON RECO	PRD	T. T. T. T.	Formation
Penn Miss From	To 12!	Thickness	Distance Drive 1	T. T. T. T. T. T. T. T. T.	FORMATIO	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - RASTMAN SURV
. Abo	To 12'	Thickness	Distance Drive 1 Red Bed	T. T	FORMATIO	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV
Penn Miss	To 12' 739 969 210	Thickness	Distance Drive I Red Bed Red Bed & Shale & A	T. T	FORMATIO	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV 1/2 - 200° 3/4 - 340
From	To 12' 739 969 210 412	Thickness	Distance Drive 1 Red Bed 8 Shale & Anhy & Sa	T. T	FORMATIO	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV 1/2 - 200' 3/4 - 340 3/4 - 600
From O	To 12' 739 969 210 412 490	Thickness	Distance Drive I Red Bed Red Bed S Shale & A Anny & Se Anny	Formatic from 1 Bushing Shell	FORMATIO	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV 1/2 - 200 3/4 - 340 3/4 - 600 3/4 - 900 1 - 1160
From 0	To 12' 739 969 210 112 1490 580	Thickness	Distance Drive I Red Bed Red Bed & Shale & A Anhy & Sa Anhy Salt & A	T. T	FORMATIC	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV 1/2 - 200' 3/4 - 340 3/4 - 600 3/4 - 900 1 - 1160 1-1/4 - 1469
From 0	To 12' 739 969 210 1412 1490 580 818	Thickness	Distance Drive I Red Bed Red Bed Shale & A Anhy & Se Anhy Salt & A Anhy, Sal	Formation T. Formation T. Formation T. From 1 Bushing Shell Anhy alt Cy	FORMATIC	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV 1/2 - 200' 3/4 - 340 3/4 - 600 3/4 - 900 1 - 1160 1-1/4 - 1469 3/4 - 1670
From O	To 12' 739 969 210 412 490 580 818 259 580	Thickness	Distance Drive Red Bed & Shale & J Anhy & Si Anhy Salt & Ar Anhy & Li Lime	Formation T. Formation T. Formation T. From 1 Bushing Shell Anhy alt Cy	FORMATIC	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV 1/2 - 200° 3/4 - 340 3/4 - 600 3/4 - 900 1 - 1160 1-1/4 - 1469 3/4 - 1670 1-1/4 - 2029
From 0	To 12' 739 969 210 412 490 580 818 259 580 630	Thickness	Distance Drive Red Bed & Shale & A Anky & Si Anky Salt & A Anky, Sal Anky & Li Lime Sand	Formatic from 1 Bushing Anhy alt & Gyine	FORMATIC	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV 1/2 - 200° 3/4 - 340 3/4 - 600 3/4 - 900 1 - 1160 1-1/4 - 1469 3/4 - 1670 1-1/4 - 2029 1 - 2639
From 0	To 12' 739 969 210 412 490 580 818 259 580 630 658	Thickness	Distance Drive I Red Bed 8 Shale & A Anhy & Si Anhy & Si Anhy & Li Lime Sand Sand & Li	Formatic from 1 Bushing Anhy alt & Gyine	FORMATIC	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV 1/2 - 200' 3/\(\bar{u}\) - 3\(\bar{u}\) 3/\(\bar{u}\) - 600 3/\(\bar{u}\) - 900 1 - 1160 1-1/\(\bar{u}\) - 1670 1-1/\(\bar{u}\) - 2029 1 - 2639 1-1/2 - 3087 3/\(\bar{u}\) - 3278
From O	To 12' 739 969 210 1412 1490 580 818 259 580 658 690	Thickness	Distance Drive I Red Bed Red Bed S Shale & A Anhy & Sa Anhy Salt & A Anhy, Sal Anhy & Li Lime Sand Sand & Li Sand	Formation T. Formation T. Formation T. From 1 Bushing Shell Anhy Lt & Gy Lt & Gy Lt & Gy	FORMATIC	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV 1/2 - 200° 3/4 - 340 3/4 - 600 3/4 - 900 1 - 1160 1-1/4 - 1469 3/4 - 1670 1-1/4 - 2029 1 - 2639 1-1/2 - 3087
Abo Penn Miss From 0	To 12' 739 969 210 412 490 580 818 259 580 630 658	Thickness	Distance Drive I Red Bed 8 Shale & A Anhy & Si Anhy & Si Anhy & Li Lime Sand Sand & Li	Formation T. Formation T. From 1 Bushing Shell Anhy alt chy ime	FORMATIC	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV 1/2 - 200' 3/\(\bar{u}\) - 3\(\bar{u}\) 3/\(\bar{u}\) - 600 3/\(\bar{u}\) - 900 1 - 1160 1-1/\(\bar{u}\) - 1670 1-1/\(\bar{u}\) - 2029 1 - 2639 1-1/2 - 3087 3/\(\bar{u}\) - 3278
Abo Penn Miss From 0	To 12' 739 969 210 1412 1490 580 818 259 580 658 690	Thickness	Distance Drive I Red Bed Red Bed S Shale & A Anhy & S Anhy & S Anhy & Li Lime Sand Sand & Li Sand Lime & Se	Formation T. Formation T. From 1 Bushing Shell Anhy alt chy ime	FORMATIC	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV 1/2 - 200' 3/\(\bar{u}\) - 3\(\bar{u}\) 3/\(\bar{u}\) - 600 3/\(\bar{u}\) - 900 1 - 1160 1-1/\(\bar{u}\) - 1670 1-1/\(\bar{u}\) - 2029 1 - 2639 1-1/2 - 3087 3/\(\bar{u}\) - 3278
From O	To 12' 739 969 210 1412 1490 580 818 259 580 658 690	Thickness	Distance Drive I Red Bed Red Bed S Shale & A Anhy & S Anhy & S Anhy & Li Lime Sand Sand & Li Sand Lime & Se	Formation T. Formation T. From 1 Bushing Shell Anhy alt chy ime	FORMATIC	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV 1/2 - 200' 3/\(\bar{u}\) - 3\(\bar{u}\) 3/\(\bar{u}\) - 600 3/\(\bar{u}\) - 900 1 - 1160 1-1/\(\bar{u}\) - 1670 1-1/\(\bar{u}\) - 2029 1 - 2639 1-1/2 - 3087 3/\(\bar{u}\) - 3278
Abo Penn Miss From 0	To 12' 739 969 210 1412 1490 580 818 259 580 658 690	Thickness	Distance Drive I Red Bed Red Bed S Shale & A Anhy & S Anhy & S Anhy & Li Lime Sand Sand & Li Sand Lime & Se	Formation T. Formation T. From 1 Bushing Shell Anhy alt chy ime	FORMATIC	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV 1/2 - 200' 3/\(\bar{u}\) - 3\(\bar{u}\) 3/\(\bar{u}\) - 600 3/\(\bar{u}\) - 900 1 - 1160 1-1/\(\bar{u}\) - 1670 1-1/\(\bar{u}\) - 2029 1 - 2639 1-1/2 - 3087 3/\(\bar{u}\) - 3278
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From O	To 12' 739 969 210 1412 1490 580 818 259 580 658 690	Thickness	Distance Drive I Red Bed Red Bed S Shale & A Anhy & S Anhy & S Anhy & Li Lime Sand Sand & Li Sand Lime & Se	Formation T. Formation T. From 1 Bushing Shell Anhy alt chy ime	FORMATIC	ON RECO	PRD	T. T. T. T.	Formation DEVIATIONS - EASTMAN SURV 1/2 - 200' 3/\(\bar{u}\) - 3\(\bar{u}\) 3/\(\bar{u}\) - 600 3/\(\bar{u}\) - 900 1 - 1160 1-1/\(\bar{u}\) - 1670 1-1/\(\bar{u}\) - 2029 1 - 2639 1-1/2 - 3087 3/\(\bar{u}\) - 3278

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	February 2h, 1961
Company or Operator Qulf Oil Corporation	· Address Box 2167, Hobbs, New Mexico
Company or Operator. Calf Oil Corporation Name	Position Manager Area Production Manager