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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

					7 11 12 1 11 11	UHAL GA	Well Af	l No.		
erator Clayton W. Williams, Jr., Inc.						30-025-09309				
dress						1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
Six Desta Drive, Suite 30	000, Midl	and, Te	xas 7	9705				. <u> </u>		
son(s) for Filing (Check proper box)					****	r (Please explai				
w Well	Oil	Change in	Dry Ga		effectiv	e July 1,	1991			
ompletion XX	Casinghead	_	Conde							
mgc m Operans					Six Desta	Drive, Sui	te 2700, N	lidland, Te	xas 7970	5
address of brevious obersent	-			9 11107, 0						
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Section 11 Township	p 23S		Range		36E , NI	ирм,	Lea			County
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. DESIGNATION OF TRAN	SPORTE	or Conden	IL AI	TATUI	Address (Giv	e address to wh	ich approved	copy of this form	is to be se	u)
ime of Authorized Transporter of Oil										
ame of Authorized Transporter of Casing	ghead Gas		or Dry	Gas XX	Address (Give address to which approved copy of this form is to be sent) Six Desta Drive, Suite 5700, Midland, Texas 79705					
Xcel Gas Company							ite 5700,		exas /9	05
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	i wnen	•		
ve location of tanks. this production is commingled with that:		er lesse or	nool a	ive comming	ing order num	ber:				
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. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E	the equal to	arceed top al	iowable for th	is depth or be fo	r full 24 hos	rs.)
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IL WELL (Test must be after	EST FOR a recovery of to	total volum	ABL.	E d oil and mus	Producing N	or exceed top al Method (Flow, p	lowable for th nump, gas lift,		r full 24 ho	ers.)
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.