	Form C-103
	Supersedes Old
NO. OF COPICS RECEIVED	C-102 and C-103
	Effective 1-1-65
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION	Sa. Indicate Type of Lease
ANTA FE	State X Fee
ILE	State [A]
,5.G.S.	5. State Oil & Gas Lease No.
AND OFFICE	NM2-A
PERATOR	
THOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND DEEPEN OR PLUG BACK TO DEEPEN OR FLUG BACK FROPOSALS.)	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR FRODUSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR FRODUSALS TO DRILL OR TO DEPEN C-101) FOR SUCH PROPOSALS.)	
	8. Farm or Lease Name
OIL GAS X OTHER-	State "A" A/C-1
	9. Well No.
Name of Operator Texas Pacific Oil Company, Inc.	161
	10 Field and Pool, or Wildcal
7 1067 Midland, Texas 77792	Jalmat (Yates-7 Rivers)
Title till till till till till till till	VIIIIIIIIIIIII
A 660 FEET FROM THE LINE AND	
II TOWNSHIP	TITITITING HALLAND
THE CAST LINE, SECTION 11 TOWNSHIP LINE, SECTION 15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea
3426' GR  Check Appropriate Box To Indicate Nature of Notice, Report or Countries.  Subseque	Other Data
Millimit Appropriate Box To Indicate Nature of Notice, Report of	NT REPORT OF:
Check Appropriate Box To SUBSEQUE	<b></b> -
NOTICE OF INTENTION TO.	ALTERING CASING
REMEDIAL WORK	PLUG AND ABANDONMENT
COMMENCE DITTE	
PERFORM REMOVED THE STATE OF TH	
TEMPORARILY ADAMS	
PULL OR ALTER CASING	
The standard	ding estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed	
17 Describe Proposed or Completed Operations (Citatry)	
6-10-77	al./1000 gals.
6-10-77  1. MIRUPU. Kill well with 9 ppg brine containing 1% KCl and 1 g	
1. MIRUPU. Kill well with 5 PPS	
Morflo II. Install BOPE.	
2. Pull tubing.  3. GIH with bit, DC's and tubing. Cleaned out well to PBTD @ :	3555' using foamed
. 1 tubing Cleaned out well to PBID @	TT.
3. GIH with bit, DC's and tubing. Cleaned out Well to lot 9 ppg brine containing 1% KCl and 1 gal./1000 gals. Morflo	F F 4
9 pgg brine containing 1/5 KG1 and 1 8-	
· rro	
( 1/-77	tain 5 cals.
6-14-77  4. Spotted 500 gals. 15% FE Acid in the open hole. FE Acid com	Eath · 2 22 20 .
chatted 500 gals. 15% FE Acid in the open CLa-Sta.	
47 A T (51) 1 ) Y CL AU * 125	
HAITON, AND STREET MIT WE I Thead.	
5. Pull tubing, DC's and bit. Run tubing. NU wellhead.	
5. Pull tubing, no b	, O BW.
<ul><li>5. Pull tubing, DC's and DEC.</li><li>6. Swab well to flow and test. 6-23-77 Tested. 230 MCF, 0 BO</li></ul>	
6. Swah well to flow day	
and the best of my knowledge and belief.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	6-28-77
18. Thereby certify that the tarties of the persons Start District Operations Start District Ope	upt. DATE
1/10 Michigan Time District Operations St	
signed by	DATE

APPROVED BY

- OF APPROVAL, IF ANY:

CIL CONSTRARS, W. W. COMM.